

DUCA-LCD
468001304

DUCA-LCD 485
468001300

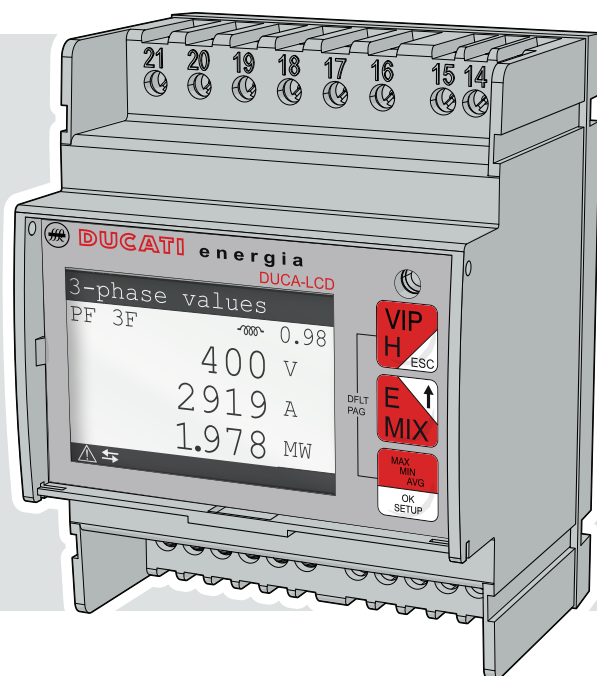
DUCA-LCD ETH
468001305

Network analyser



Assembly and use instructions

DUCA-LCD



DUCATI energia

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1 GENERAL INFORMATION

1.1 *Reference regulations and conformity*

Electrical safety	2014/35/UE 93/68/CEE (Low-Voltage Directive). IEC 61010-1
Electromagnetic compatibility	2014/30/UE
Use of hazardous substances	UE 2011/65/EC – RoHS
Measuring instruments	IEC 61326-1 IEC 62053-21 IEC 62053-23 IEC 62053-31
Degree of casing protection	IEC 60529
Standard dimensions support rail	IEC 60715

1.2 Use and storage of the manual



Carefully read this manual and adhere to the indications described prior to using the device.

This manual contains all of the safety information, the technical aspects and the operating necessary to ensure the correct use of the device and maintain it in safe conditions.

1.2.1 Storage

The manual must be stored close to the device; safe from liquids and anything else which may compromise its legibility.

This manual represents an integral part of the device until it is scrapped.

If the manual is lost or illegible please request a copy from the manufacturer.

1.2.2 Copyright

The copyright of this manual is the property of DUCATI Energia S.p.A.

This manual contains texts, designs and illustrations of a technical nature which must not be disclosed or transmitted to third parties, even partially, without the written authorisation of DUCATI Energia S.p.A.

1.3 General safety warnings



Non-adherence to the following points can lead to serious injury or death.



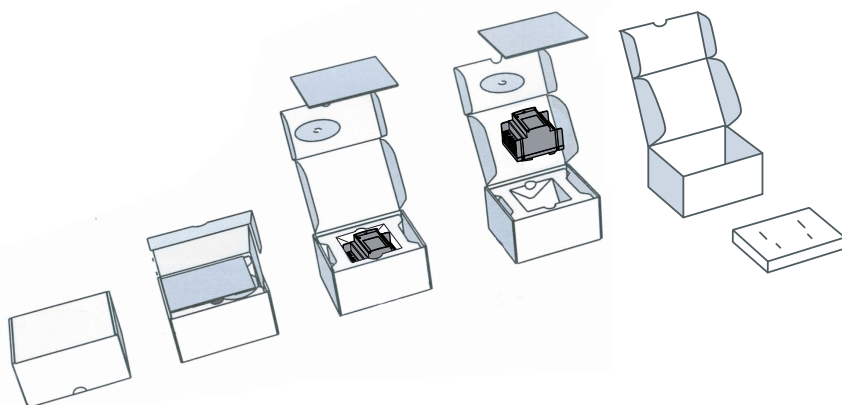
- Use the suitable personal protection devices and adhere to the current regulations governing electrical safety.
- **This device must be installed exclusively by qualified personnel who have read all of the information relative to the installation.**
- Check that the voltage supply and measure are compatible with the range permitted by the device.
- Ensure that all current and voltage supplies are disconnected prior to carrying out any controls, visual inspections and tests on the device.
- Always assume that all circuits are under voltage until they are completely disconnected, subjected to tests and labelled.
- Disconnect all of the power supply prior to working on the device.
- Always use a suitable voltage detection device to check that the supply is interrupted.
- Pay attention to any dangers and carefully check the work area ensuring that no instruments or foreign objects have been left inside the compartment in which the device is housed.
- The correct use of this device depends on a correct manipulation, installation and use.
- Failure to adhere to the basic installation information can lead to injuries as well as damage to the electric instruments or to any other product.
- NEVER connect an external fuse in by-pass.
- Disconnect all of the input and output wires before carrying out a dielectric rigidity test or an insulation test on an instrument in which the device is installed.
- The tests carried out at a high voltage can damage the device's electronic components.

2 PACKAGING CONTENTS

2.1 Removal of packaging



We recommend that the packaging is stored in a suitable location in compliance with the warranty terms



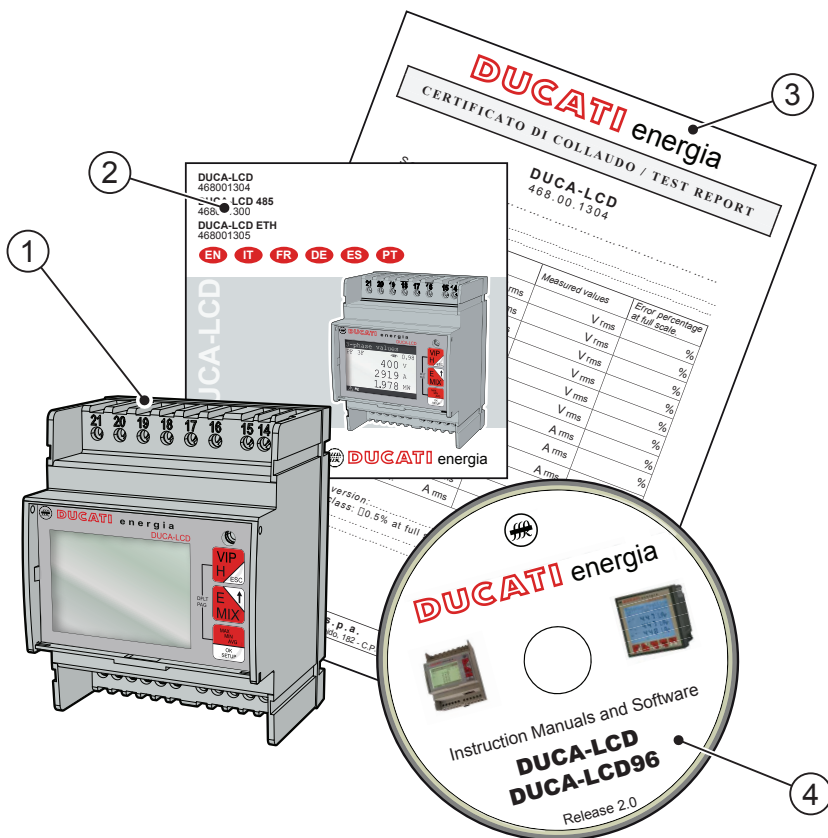
2.2 Description of the contents

The packaging includes:

- 1) network analyser
- 2) User manual
- 3) calibration certificate
- 4) mini CD with technical documentation



Prior to using the product read the documentation attached and strictly adhere to the indications provided.



3 TECHNICAL CHARACTERISTICS

NE

3.1 *Description of the device*

The **DUCA-LCD** network analyser is a DIN rail instrument to take the main electrical measures on three-phase and single-phase networks, designed for monitoring and local or remote analysis of:

- electrical parameters of low- or medium-voltage systems (with 3 suitably connected VTs)
- system energy consumption.

3.2 *Measuring functions*

All of the DUCA-LCD series models are able to take and process the measure shown below.

- 1) Voltages (phase neutral and linked) and relative peak values;
- 2) Currents and relative peak values;
- 3) Active, reactive and apparent phase powers and the 3-phase system on 2 and 4 quadrants;
- 4) Power factors or PF phases and the 3-phase system, with distinction icon between the inductive and capacitive load;
- 5) Frequency (measured on L1-N phase);
- 6) Active, reactive and apparent energies in single-phase and 3-phase systems on 2 quadrants (with automatic recognition function of the CT directions);
- 7) Active, reactive and apparent energies in single-phase and 3-phase systems on 4 quadrants (monitoring of energy absorbed and generated by the system);
- 8) Average power values on a time period programmed by the user;
- 9) Maximum demand on active and apparent power;
- 10) Voltage and current THDF or CF (Crest Factor);
- 11) T1 increase total operating hour counter and T2 decrease partial hour counter;
- 12) Balance of active, reactive and apparent energy of 3-phase system, balance = absorbed energy - generated energy;
- 13) Balance of the "partial" active, reactive and apparent energies of the 3-phase system on 4 quadrants in a period that can be programmed by the user, balance = energy absorbed - energy generated;
- 14) Voltage and current total harmonic distortion (THD) for each individual phase;
- 15) Voltage and current harmonics up to 31st order
- 16) Voltage and current time graphs



The change frequency (for each quantity available on display) is equal to 2 volts/second.

3.3 Models

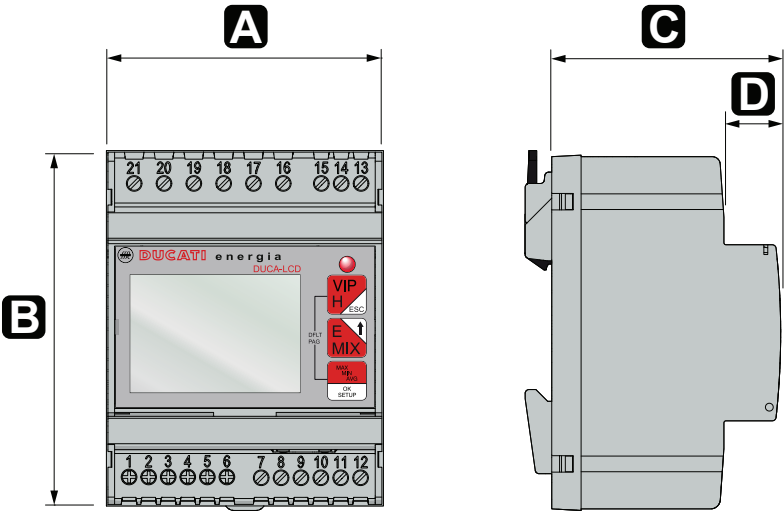
Models	Inputs and outputs	Communications interface
DUCA-LCD	2 outputs with common programmable as pulses or threshold alarms, 2 inputs with common for active and reactive energy reading or active and generated active energy or active energy and synchronism signal	
DUCA-LCD 485	2 outputs with common programmable as pulses or threshold alarms, 2 inputs with common for active and reactive energy reading or active and generated active energy or active energy and synchronism signal	RS485 Serial with Modbus RTU protocol
DUCA-LCD ETH	2 outputs with common programmable as pulses or threshold alarms, 2 inputs with common for active and reactive energy reading or active and generated active energy or active energy and synchronism signal	Ethernet with Webserver and Modbus TCP protocol

All of the models have the following in common:

- multivoltage power supply;
- multilanguage display with scrolling text;
- self-diagnosis function for the installation control;
- setting of a safety password;
- T1 and T2 hour counters.
- Front LED for pulse or alarm signalling.

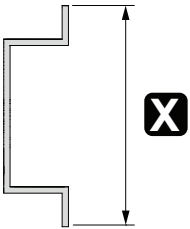
3.4 Overall dimensions

NE



A 70 mm	C 58.5 mm
B 90 mm	D 14.5 mm

IEC 60715 support rail
X 35 \pm 0.3 mm



3.5 Technical data

Auxiliary power supply		
Voltage range	[V]	from 24 to 240 a.c./d.c.
		from 48 to 240 a.c./d.c. DUCA-LCD ETH
Frequency interval	[Hz]	45 ÷ 65
Protection fuse		T 0.5 A

Power consumption	[VA]	13 max
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Measure type	Sampling TRMS
---------------------	---------------

Measure accuracy		
Voltage		±0.5% F.S. ±1 digit
Outlet current		±0.5% F.S. ±1 digit
Frequency	[Hz]	40.0 ÷ 99.9: ±0.2% ±0.1 100 ÷ 500: ±0.2% ±1
Power factor		±1% ±1 digit (from cosΦ= 0,3 Inductive to cosΦ= 0,3 Capacitive)
Active power		±1% ±0,1% F.S (from cosΦ= 0,3 Inductive to cosΦ= 0,3 Capacitive)
Active energy		Class 1

Measure interval		
Voltage	[V]	from 10 to 300 a.c. (maximum non-destructive 550 a.c.) VL-N TRMS Visualisations with 0 decimals
Outlet current		from 50 mA to 5 A TRMS Visualisations in A with 2 decimals
Frequency	[Hz]	from 40 to 500 Visualisation: with 1 decimal up to 99.9 with 0 decimals above 100
Power factor		Visualisations with 2 decimals

Installation		
Distribution networks		Single-phase insertion 3-phase with neutral 3-phase without neutral
Amperometric inputs	[A]	Always use external CT
		Primary from 1 to 10.000 A a.c.
		Secondary 5 A and 1 A a.c. Note: in case of CT secondary at 1 A the accuracy class is declassified to 2.5% F.S. ± 1 digit, in range 5%-100% F.S.
Voltmetric inputs	[V]	Direct insertion up to 300 a.c. VL-N
		Indirect insertion with VT: Primary from 60 to 60,000 V a.c. secondary from 60 to 190 V a.c. Note: in case of VT secondary at 1 A the accuracy class is declassified to 2.5% F.S. ± 1 digit, in range 5%-100% F.S.
Protection fuse		F 0.1 A

Data change frequency	2 volts/second
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Voltage and current harmonics	up to 31 st order calculation in ranges from 20 to 500VRMS and from 0.5 to 5ARMS
Fundamental harmonic frequency	50Hz or 60Hz

Energy measure	
Single phase maximum value counted	10 GWh / GVarh / GVAh
3-phase maximum value counted	30 GWh / GVarh / GVAh
Energy balance maximum value counted	10 GWh / GVarh / GVAh with sign
Input pulses maximum energy value counted	40 GWh / GVarh
Minimum quantum of energy that can be displayed (by means of display or through communication interfaces)	10Wh / 10VArh / 10VAh

Terminal characteristics	
Amperometric inputs	2.5 mm ² cross-section (max 4 mm ² with stranded cable) - Pitch 5.08 mm
Voltmetric and power supply inputs	Section 2.5 mm ² - Step 7.62 mm
Impulsive outputs	Section 2.5 mm ² - Step 5.08 mm
RS485 Serial port	Section 2.5 mm ² - Step 5.08 mm
Impulsive inputs	Section 2.5 mm ² - Step 5.08 mm

Overall dimensions
70 mm x 90 mm x 63 mm (L x H x W)

Weight	[Kg] 0.250 max
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Standard normatives	
Standard support rail dimensions	IEC 60715
Protection degree	IEC 60529
Accuracy class	IEC 61326-1, IEC 62053-21, IEC 62053-23, IEC 62053-31.
Electrical safety	IEC 61010-1

User interface	
Display	Scrolling text in several languages to be selected by user.
Display type	Graphical LCD with user-adjustable backlighting
Display dimensions	[mm] 45x31.5

Communication interface	
RS485	
Protocol	Modbus RTU or ASCII DUCATI
Electric standard	RS485 with optical isolation
Baud rate	4.8, 9.6, 19.2 kbps
Parity number	Odd, Even, None
Stop bit	1, 2
Address	1-247 for Modbus RTU; 1-98 for ASCII DUCATI
Connectors	3-pole terminal
Ethernet	
Protocol	Modbus TCP/IP
Connectors	Insulated RJ45 with MDI/MDX auto-crossover function

Digital output programmed as pulse		
Contact supply external voltage	[V]	48 max (peak ac/dc)
Maximum current	[mA]	100 (peak ac/dc)
Pulse duration	[ms]	50 OFF (min) / 50 ON closed contact
Pulse frequency		10 pulses/s (max)

Digital output programmed as alarm		
Contact supply external voltage	[V]	48 max (peak ac/dc)
Maximum current	[mA]	100 (peak ac/dc)
Alarm activation delay	[s]	1 - 900 s (programmable)
Alarm return hysteresis		0 - 40% (programmable)

Digital inputs		
Rated voltage	[V]	24 d.c. (absorption = 13 mA)
Max. voltage	[V]	32 d.c. (absorption = 22 mA)
Max. voltage for OFF state	[V]	8 d.c.
Min. voltage for ON state	[V]	18 d.c.

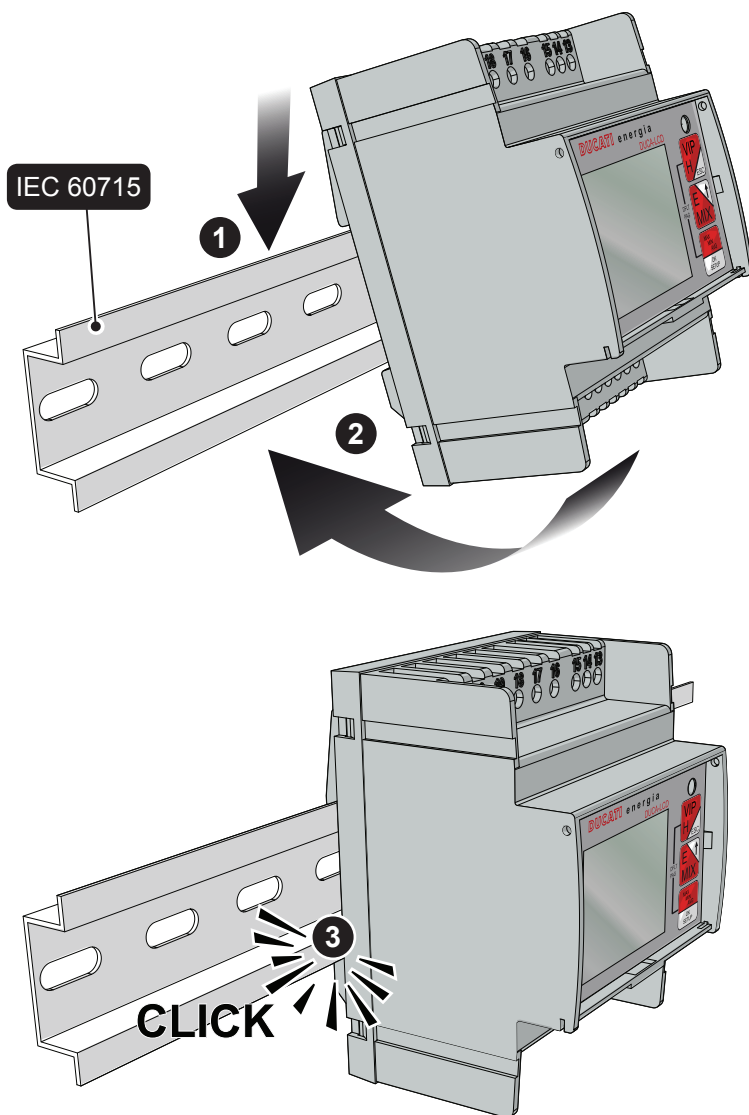
Hour counters		
Count-down timer	[hh:mm]	Count of the system operating time through the activation of a programmable threshold on total current. Upon expiry of the maintenance period set an icon will appear on the display.
Count-up timer	[hh:mm]	Life time of instrument

Climatic conditions		
Storage	[°C]	from -10 to +60
Use	[°C]	from -5 to +55
Relative humidity		Max 93% (without condensation) at 40°C

Protection degree		
Frontal	IP50	
At terminals	IP20	

4 INSTALLATION

4.1 Assembly

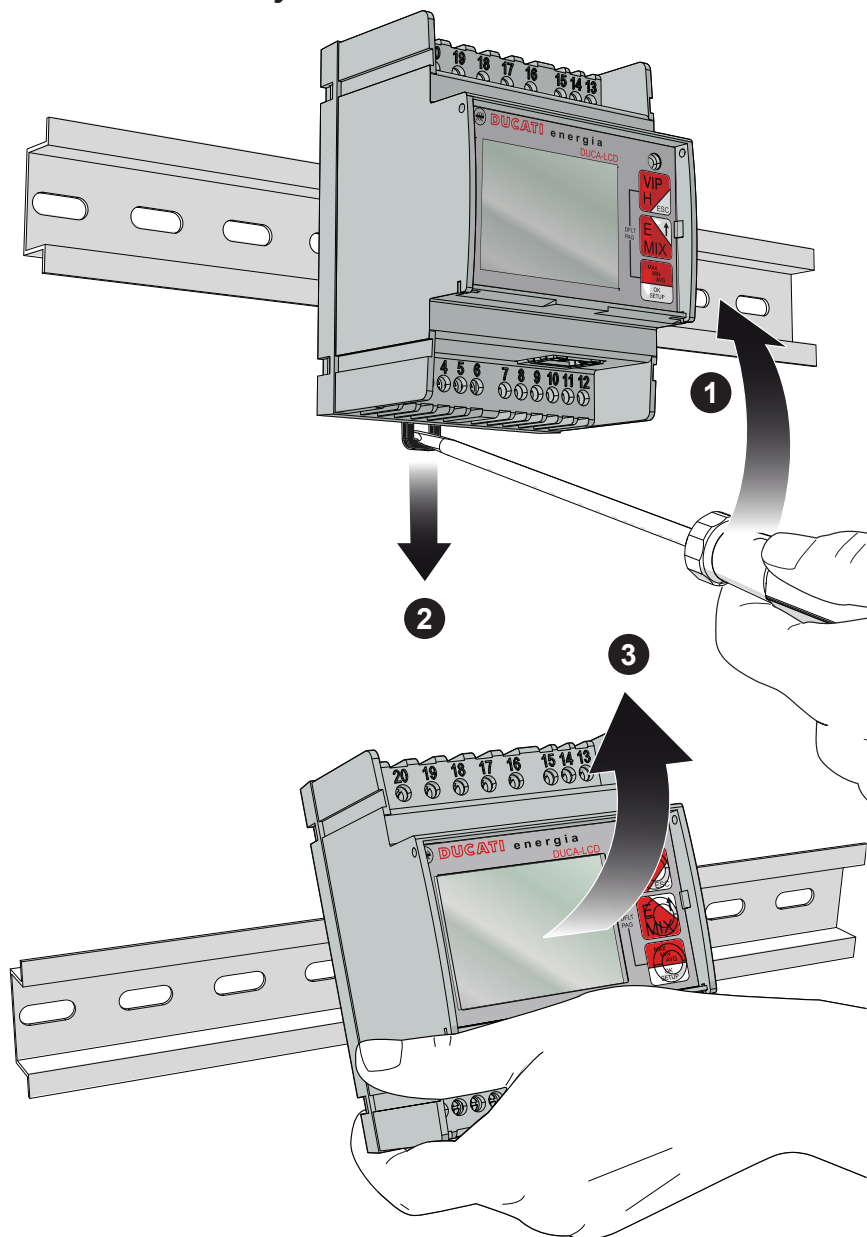


DUCA-LCD

Network analyser

4.2 Disassembly

NE



DUCA-LCD

Network analyser

4.3 Connections

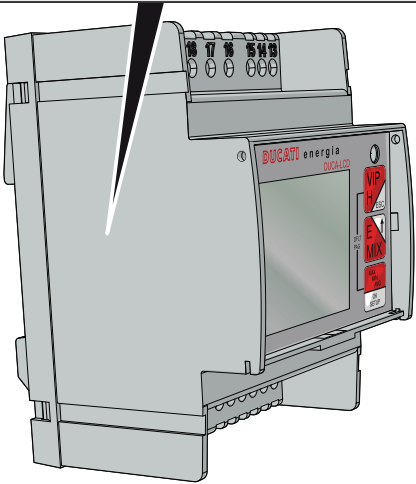
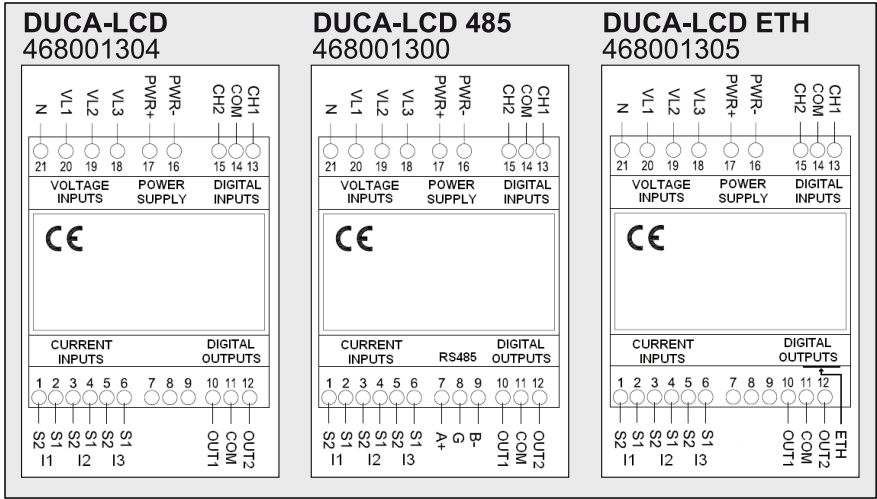
The operations to carry out the correct connection of the device, based on the type of network system, are described in this section.



The installation and the cabling of the device must be carried out by qualified personnel.



**Danger of electrocution, burning and electric arc.
Use the personal protection devices suitable to comply to the current regulations governing electrical safety.
Prior to carrying out any connections check the sectioning of the electric supply with the voltage detection device.**



4.3.1 Inputs connections

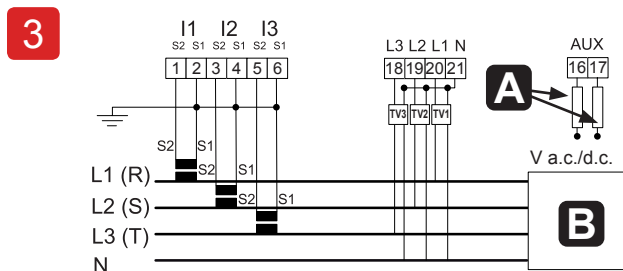
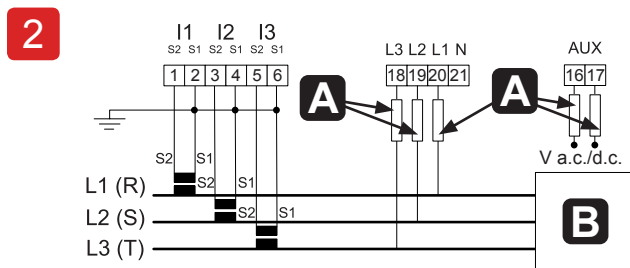
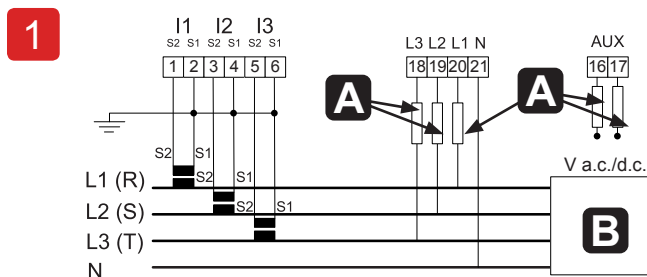
1 3-phase + neutral with 3 CT

3 3-phase + neutral with 3 CT and 3 VT

2 3-phase with 3 CT

A Fuse

B Load



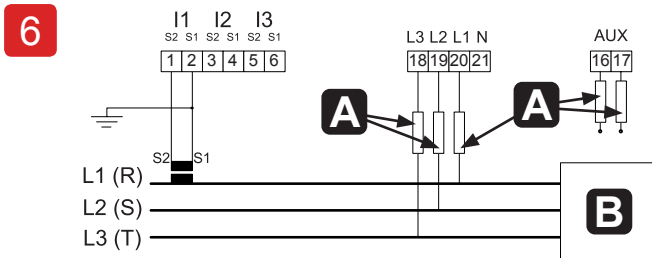
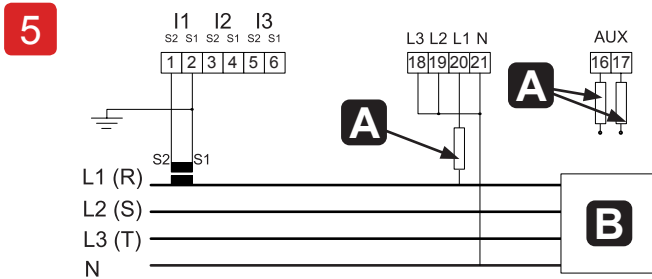
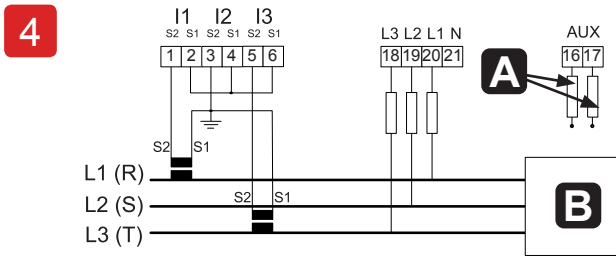
4 AARON 3-phase with 2 CT

6 Balanced 3-phase with 1 CT

5 Single-phase with 1 CT

A Fuse

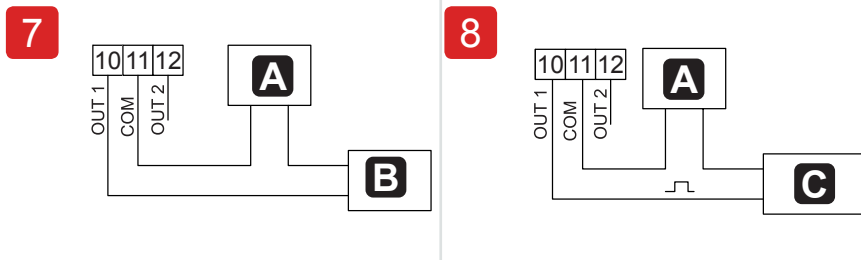
B Load



4.3.2 Optional outputs connections

7 Digital outputs as alarms with external relay for loads command

8 Digital outputs as pulses



A V aux 48 V a.c./d.c. 100 mA

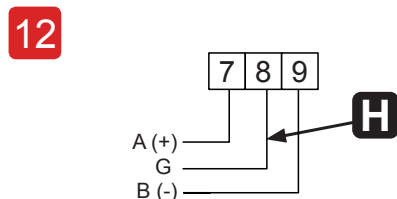
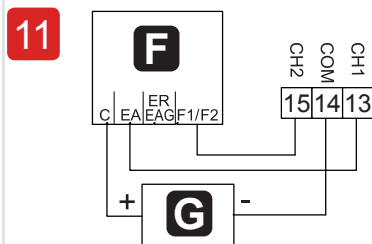
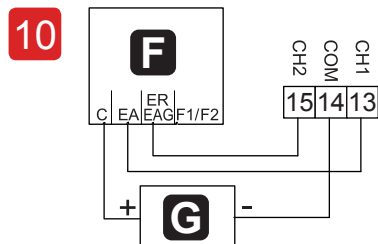
C Pulse acquisition

B External relay

9 Digital inputs - CH2 connected to reactive energy or generated active energy signal

11 RS485

10 Digital inputs - CH2 connected to synchronism signal



F G.M.C. + ES card

H Ground/Shield

H V aux 24 V a.c./d.c. (32 V d.c. max)

4.4 *Configurations for first use*

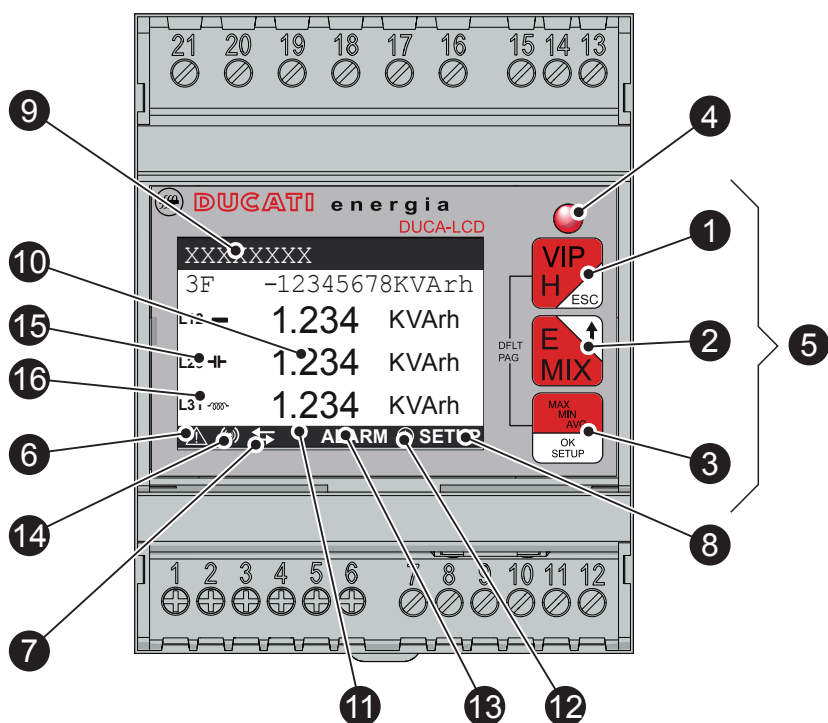
After having cabled the instrument according to the pre-selected layout, the following operations must be carried out to start to use the analyser:

- 1) set the language (see paragraph [“5.3.9 Menu Language”](#))
- 2) set the CT transformation ratio (see [“5.3.4.2 Set CT ratio”](#))
- 3) set the VT transformation relationship (see [“5.3.4.3 Set VT ratio”](#))



5 OPERATION

5.1 Front panel



	Description
①	Control key 1
②	Control key 2
③	Control key 3
④	Pulses / alarms LED
⑤	Control keys unit
⑥	Device error or warning indicator
⑦	Data acquisition indicator on 4 quadrants-GENERATION
⑧	SETUP mode indicator
⑨	Scrolling descriptive text area
⑩	Data display area
⑪	Indicator display area
⑫	Hour counter indicator
⑬	Alarms indicator
⑭	Data transmission to external devices indicator
⑮	Indicator of capacitive load (PF and reactive power pages)
⑯	Indicator of inductive load (PF and reactive power pages)

5.2 Use of device

During normal operating or during the reading of the measure, the device is set in DATA READING mode.

During the configuration of one or more parameters, the device will switch to the SETUP mode (indicated on the display by the **8** icon).

Depending on the active operating mode, the control keys **5** perform a specific function.



Switching from the DATA READING to SETUP mode and vice versa is performed by keeping the **3** key pressed down for over 2 seconds.

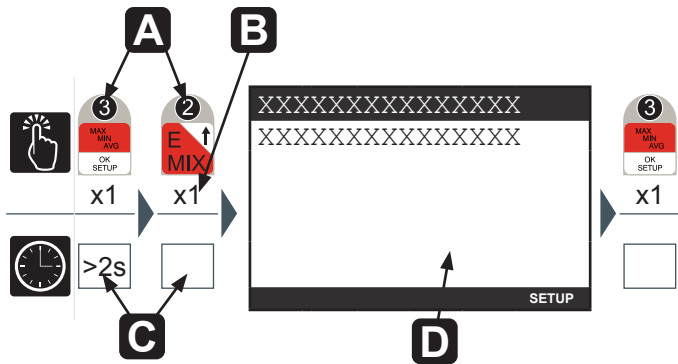


If the **6** icon is active when switching on, the device is signalling a fault with the installation or internal electronics. See sections [“5.3.10 Menu Self Diagnosis”](#) and [“6.1 Problems, causes, solutions”](#) to check the fault and solve the problem.

5.2.1 Access to the page

To access the device page, press the control keys **5** in sequence.
The following layout explains the meaning of the symbols used in this chapter.

A Control key sequence



B	Number of times to press the control key
C	How long press the control key
D	Page shown after having carried out the sequence in point A

5.3 Configuration of the SETUP device

To access the SETUP device configuration menu press the **3** key for more than 2 seconds.

The display order of the main page of the menu and the relative configurations are illustrated in the following table:

Menu	Function
Password	Insertion, modification and disabling of device protection password.
Reset	Reset the peak/average, energy, hour counter values and reset the factory setting.
Configurations	Device configurations (electrical network, backlighting, conversion factors, front LED, harmonics parameters etc.)
Single measure	Setting the measure displayed in the single measure page.
Digital output	Digital output configurations.
Pulse Inputs	Pulse digital input configuration.
Communications	Communication module configurations
Language	Language selection.
Self-diagnosis	Insertion control and device status.
Info	Display of device identifying data
Exit Setup	Return to normal DATA READING navigation.






The device returns to the normal DATA READING navigation automatically if it remains waiting for over 3 minutes after any of the keys have been pressed.

Repeatedly press the **1** key to reach the Exit page, regardless of the point of navigation you are at.
Press the **3** key to confirm.

To quickly return to the normal DATA READING navigation mode, keep the **3** key pressed down for more than 2 seconds.

5.3.1 Control keys

In the SETUP mode, the control keys **5** navigate between and/or enter data on the various device configuration pages.

Push-button	Function
	Return to a higher level menu or cancel modification of the parameter in the data entry phase
	Circular navigation of the pages or increasing a value in the data entry phase.
	Access to a further menu level or confirmation of a value in the data entry phase.

5.3.1.1 Data entry

NE

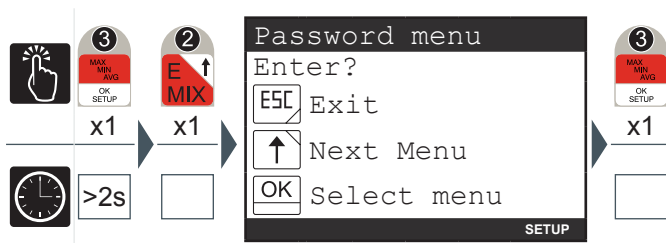
Some of the pages require the entry of alphanumerical characters (A-Z, 0-9) in the SETUP mode.

In these cases the page will have a series of fields where the active field will be identified by a cursor.

The data entry procedure (password, etc) is as follows:

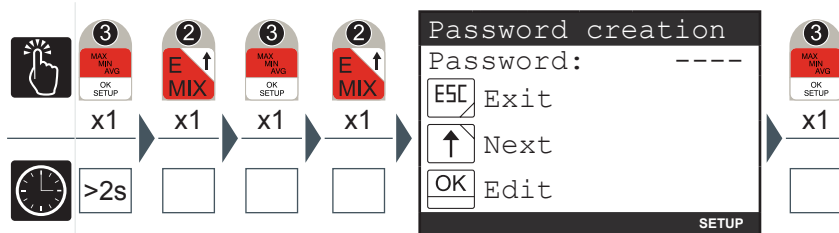
- 1) Use the **2** key to scroll through the alphanumerical characters in a circular fashion until the required character is reached;
- 2) Use the **3** key to confirm a character and move the cursor to the next character (confirming the final character confirms the entire value).

5.3.2 Password menu



The entry, convalidation, modification and disabling of the device protection password operations can be carried out in this menu.

5.3.2.1 Password creation

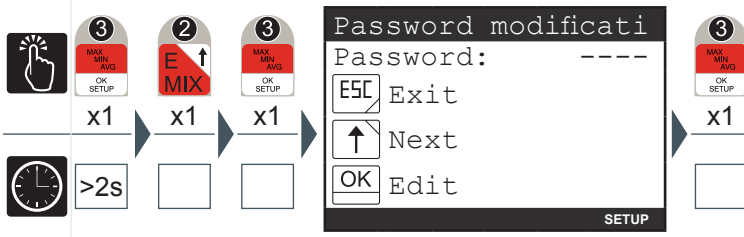


- 1) Enter the new password (see paragraph [“5.3.1.1 Data entry”](#)).
- 2) When the entry is completed a page will appear for a few seconds to confirm the modification which has taken place.



In the session subsequent to the setting of the password all of the menus will be protected and in "reading only" mode.

5.3.2.2 Password modification

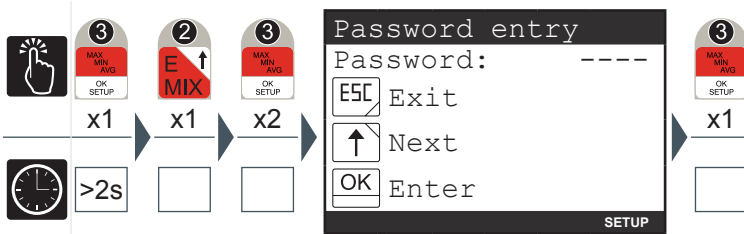


- 1) Modify the password (see paragraph "5.3.1.1 Data entry").
- 2) When the entry is completed a page will appear for a few seconds to confirm the modification which has taken place.



To disable the password set the value 0000.

5.3.2.3 Password entry

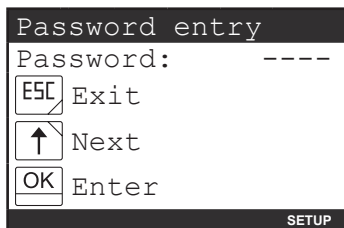


The password entry page does not appear if the password has not been previously set.

To avoid unauthorised persons intervening in the device configurations parameters, the access to a number of pages, in SETUP mode, requires the entry of a password (if set).

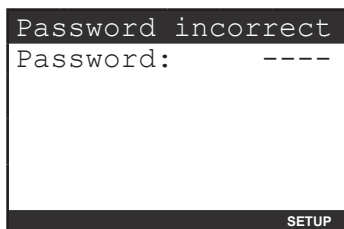
At the password entry request, go to the Password entry page in the Password entry menu and continue as follows:

- 1) Press the **3**



- 2) Insert the password (see paragraph [“5.3.1.1 Data entry”](#)).

If the password is entered incorrectly the following error will be shown

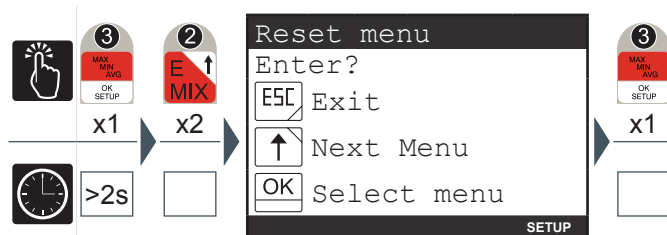


and the device will automatically return to the advanced menu level.



The correct entry of the password enables the modification of all of the parameters for the duration of the configuration session.

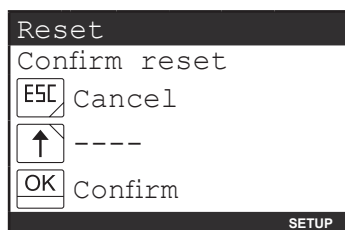
5.3.3 Reset menu



The following operations can be carried out in this menu:

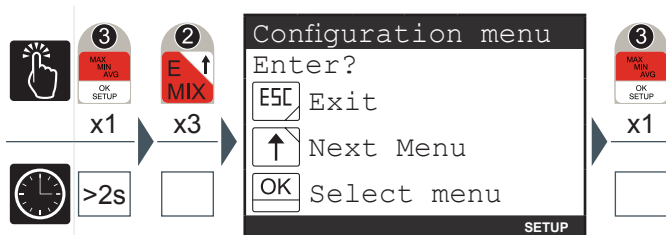
- *Peaks reset*, the maximum, minimum and Maximum demand values are reset to zero
- *Average values reset*
- *Timer reset*: T1 is set to zero, T2 starts from the value set
- *Reset partial energy balances*
- *Energy reset*, all of the energy counts are reset to zero, including the counts from external pulses
- *Total reset*: restores of the factory settings for all of the setup parameters

- 1) Use the (2) key to scroll through the pages until you reach the value you wish to reset.
- 2) Press the (3) key to perform the reset.



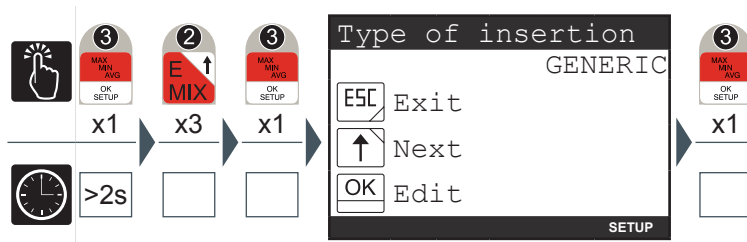
- 3) Press the (3) key to confirm the selection or the (1) key to cancel and return to the next menu level up.

5.3.4 Configuration menu



In this menu the settings for the parameters concerning the insertion of the electric network device, the T2 hour counter, the generation functions, the back lighting, the conversion factors used to calculate the values in euro and CO₂, the front LED and harmonics can be made.

5.3.4.1 Type of insertion

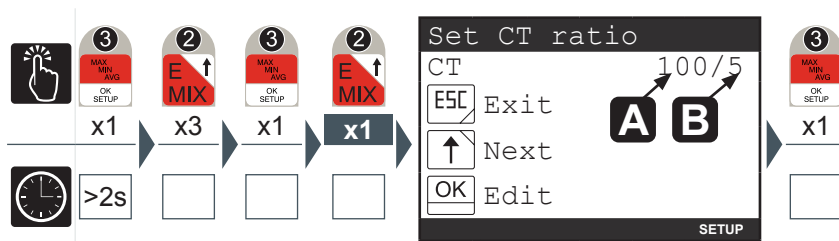


- 1) Press the **2** key to navigate between the following options:
 - GENERIC
 - MONOPHASE
 - BALANCED 3-PHASE
 - 3-PHASE (default)
- 2) Press the **3** key to confirm.

Types of insertion	Description / Effect	Note
MONOPHASE	The pages relative to the 3-phase measure are not shown in the navigation menu	Use channel I1 to enter the current and channel L1-N for the voltage
3-PHASE	The self-diagnosis carries out checks on the correct insertion ^[1]	
BALANCED 3-PHASE	The value of the I1 current is assumed to be valid for the two remaining phases (allows you not to connect I2 and I3)	Use channel I1 to insert the current
GENERIC	The self-diagnosis does not carry out controls on the correct insertion	

^[1] See section [“5.3.10 Menu Self Diagnosis”](#) for more information on the tests performed.

5.3.4.2 Set CT ratio

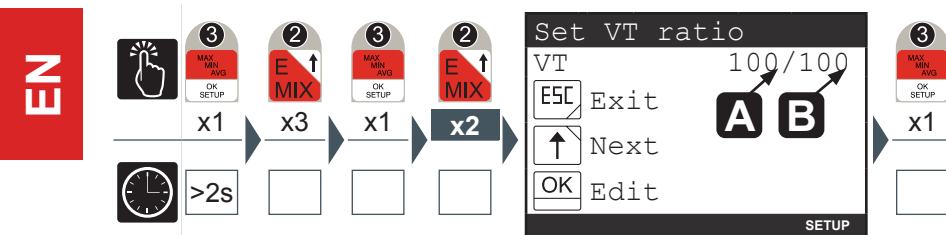


- 1) Enter a value between 1 V and 10000 V for the current value in **A** (see section [“5.3.1.1 Data entry”](#)).
- 2) For the secondary current value, **B** select 1 A or 5 A.
- 3) Press the **3** key to confirm the value of a single digit or the total value.

If the CT is replaced varying the value of the transformation ratio, before proceeding we recommend:

- 1) Annotate the value of the energy counts accumulated with the previous ratio.
- 2) Reset the energy counts.
- 3) Insert the new value of the transformation ratio.

5.3.4.3 Set VT ratio

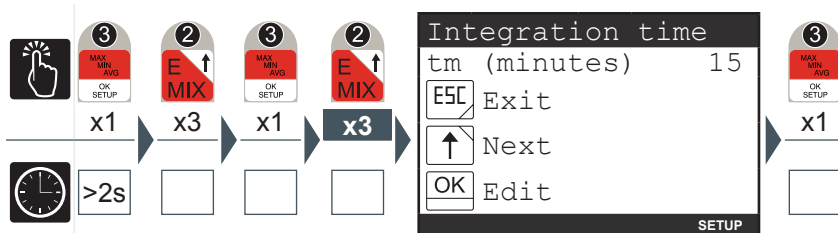


- 1) Insert a value between 60 V and 60000 V for the primary voltage in **A** (see paragraph [“5.3.1.1 Data entry”](#)).
- 2) For the secondary voltage value **B** enter a value between 60 V and 190 V (see section [“5.3.1.1 Data entry”](#)).
- 3) Press the **3** key to confirm the value of a single or total value.



In the case of direct insertion without voltage transformers enter 100/100 (default) as the value.

5.3.4.4 Integration time

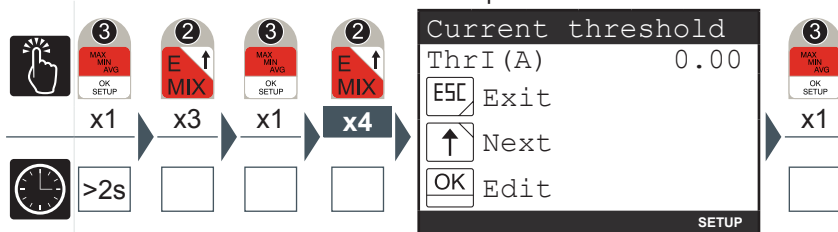


In this page the time intervals used by the device to carry out the calculation of the average values is set.

- 1) Insert a value between 1 and 60 minutes (see paragraph [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.

5.3.4.5 Current threshold for T2 hour counter

The current threshold for the T2 hour counter represents the minimum current value



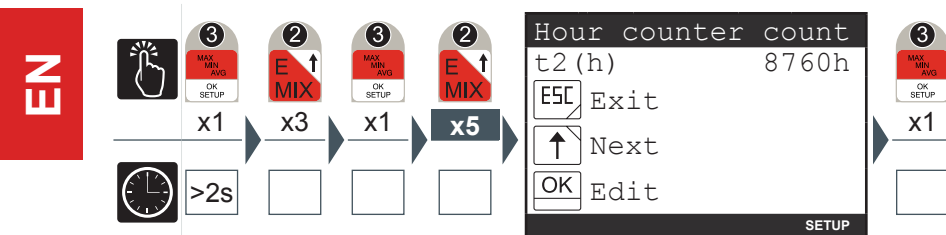
at which the counter begins the countdown.

- 1) Enter a value of between 0 and the nominal value of the current transformer used, KA*5 (see section [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.



KA and KV respectively represent the amperometric and volumetric transformation ratio.

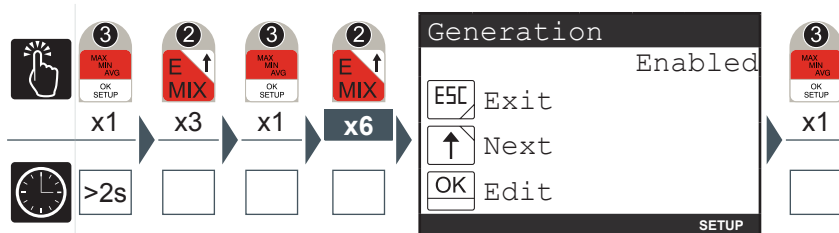
5.3.4.6 Hour counter count-down



When the count down hour counter completes the countdown the **12** symbol will appear on the display.

- 1) Insert a value between 1 and 26280 minutes (see paragraph [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.

5.3.4.7 Generation



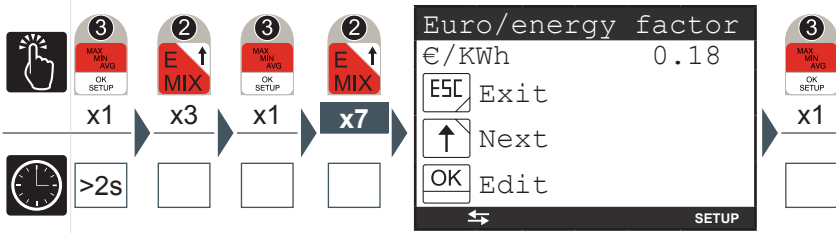
By enabling the GENERATION option, the energy counts will be carried out on 4 quadrants separating absorbed energies and powers, shown with the "+" sign, from that generated shown with the "-" sign.

It is important that the insertion of the CT is carried out correctly adhering to the absorption direction of the current.

- 1) Press the **2** key to enable or disable the 4-quadrant data acquisition mode.
- 2) Press the **3** key to confirm.

If the Generation option is disabled the instrument will carry out the automatic inversion of the current direction meaning that the active powers will always be positive and the energy count will be carried out on 2 quadrants. In 2-quadrants mode, with each switching on of the instrument, when the current becomes greater than zero, the analyser will automatically read the currents direction for each phase; if the current will be in phase opposition with respect to the relative line voltage, the inversion of the current direction will be carried out.

5.3.4.8 Euro/energy factor

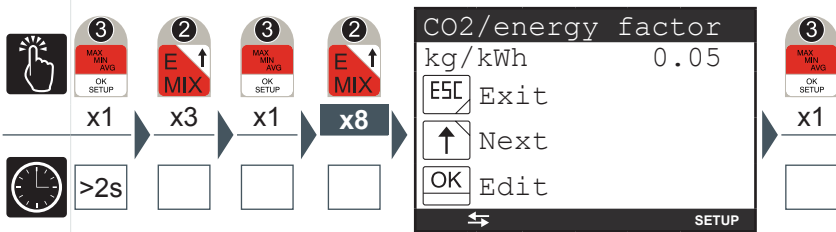


The active 3-phase energy, both absorbed and generated, is multiplied by the conversion factor so that the equivalent can be displayed in euro.

- 1) Enter a value between 0.01 and 9.99 (see section [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.

5.3.4.9 CO2/energy factor

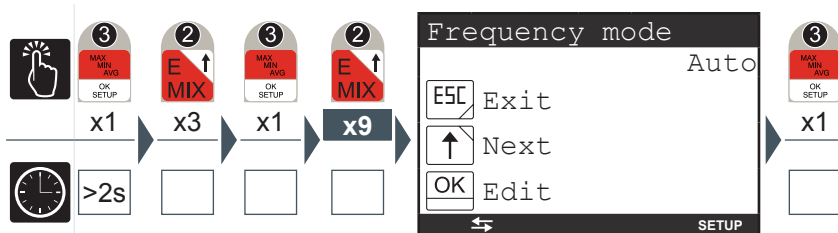
The active 3-phase energy, both absorbed and generated, is multiplied by the



conversion factor so that the equivalent can be displayed in Kg CO2.

- 1) Enter a value between 0.01 and 9.99 (see section [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.

5.3.4.10 Frequency mode

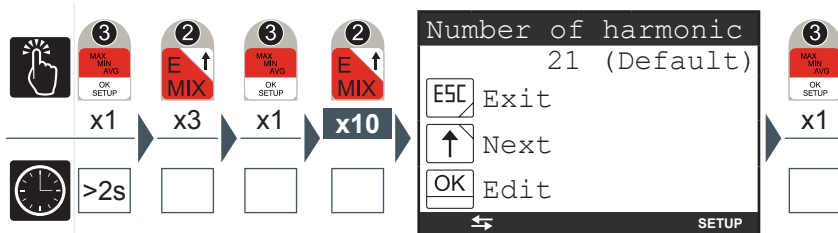


In Auto (default) mode, the analyser calculates the network frequency on the voltage input V1. In the event that there is a large harmonic distortion (e.g. output voltage from an inverter), it is possible to manually set the frequency value to 50Hz or 60Hz in order to preserve correct calculation of the RMS voltage and current values.

- 1) Press the **2** key to navigate between the following options:
 - Auto
 - Inverter 50
 - Inverter 60
- 2) Press the **3** key to confirm.

5.3.4.11 Number of harmonics

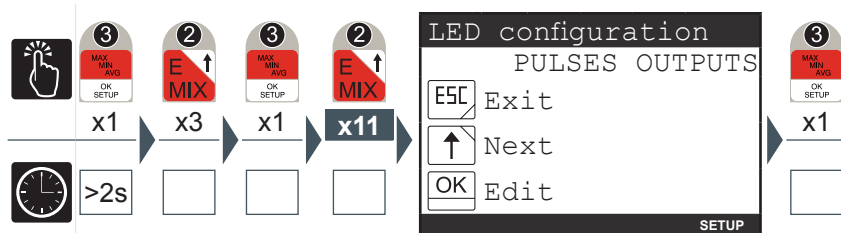
It is possible to select the total number of harmonics calculated by the analyser



between 21 (default) and 31 (extended). With the setting at 21 (default), the refresh time for the harmonics is less and so the system will respond more quickly to variations in the voltage and current signals.

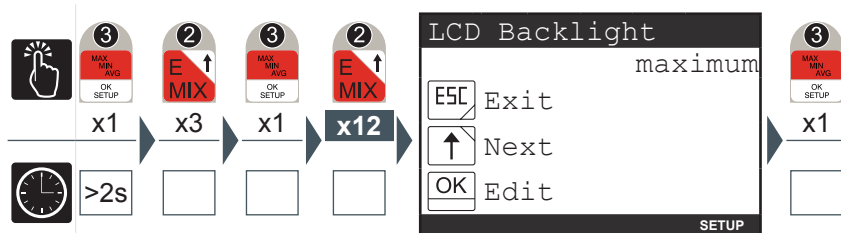
- 1) Press the **2** key to navigate between the following options:
 - 21 (default)
 - 31 (extended)
- 2) Press the **3** key to confirm.

5.3.4.12 LED configuration



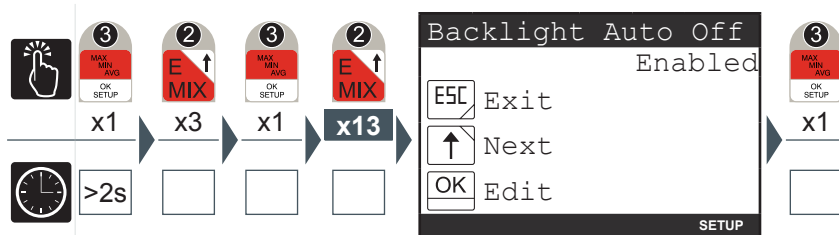
- 1) Press the **2** key to navigate between the following options:
 - PULSES OUTPUTS (the LED blinks with each active energy pulse associated with the digital output OUT1)
 - PULSES INPUTS (the LED blinks with each active energy pulse associated with the digital input IN1)
 - ALARMS (the LED turns on if one of the alarms set on the digital outputs OUT1 and/or OUT2 is active)
- 2) Press the **3** key to confirm.

5.3.4.13 LCD Backlight



- 1) Press the **2** key to navigate between the following options:
 - off
 - intermediate
 - maximum
- 2) Press the **3** key to confirm.

5.3.4.14 Backlight Auto Off

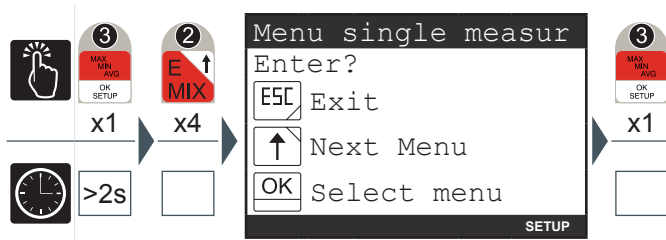


Auto Off automatically switches off the backlighting (if not set to "off") if the control keys **5** remain inactive for approx. 3 minutes.

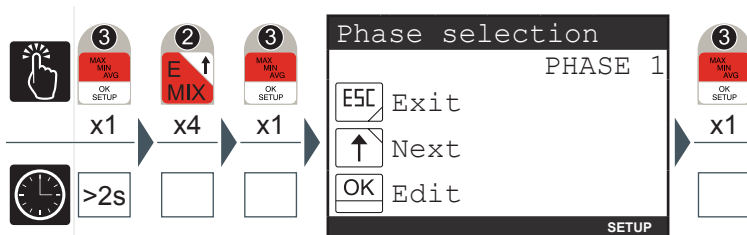
The backlighting can be reactivated by pressing any of the **5** control keys.

- 1) Press the **2** key to enable or disable 'Energy Saving' mode;
- 2) Press the **3** key to confirm.

5.3.5 Menu single measure page



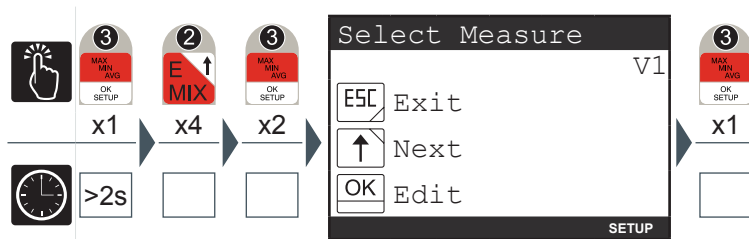
5.3.5.1 Phase selection



This menu allows you to select the value to display with larger characters on the Single-Measure page for better visibility from a distance (see section [“5.4.2 Voltages, Currents and 3-phase powers”](#)).

- 1) Press the **(2)** key to select the phase of the value to be displayed
 - PHASE 1
 - PHASE 2
 - PHASE 3
 - 3-PHASE
- 2) Press the **(3)** key to confirm.

5.3.5.2 Select Measure

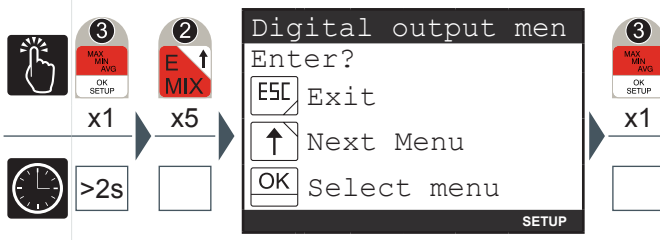


1) Press the **2** key to select the measure to be displayed, from

- V (phase-neutral voltage)
- Vxy (linked voltage)
- I (current)
- W (active power)
- VAr (reactive power)
- VA (apparent power)
- PF (Power factor)
- Wh (active energy)
- VArh (reactive energy)
- VAh (apparent energy)
- Wh-gen (generated active energy)
- VArh-gen (generated reactive energy)
- VArh-gen (apparent generated energy)

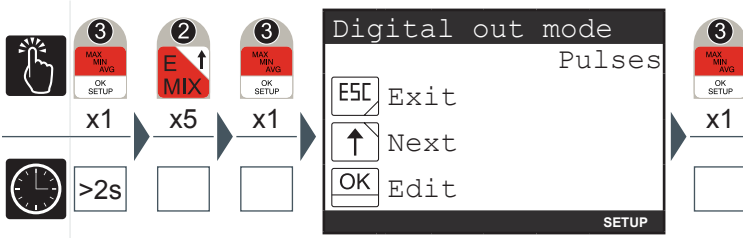
2) Press the **3** key to confirm.

5.3.6 Digital output menu



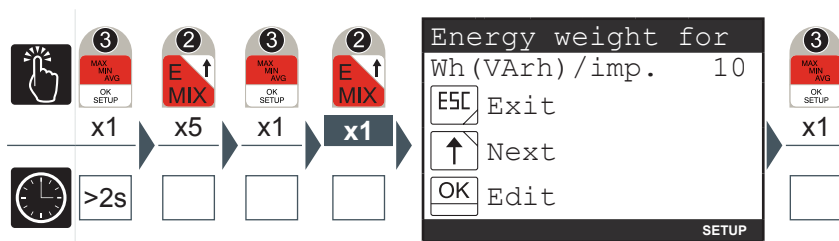
5.3.6.1 Digital output mode

In this menu the parameters associated with the pulses or the alarms of the digital output available on all models, OUT1 and OUT2, can be set. Select "Pulses" to use OUT1 and OUT2 as pulse output channels associated respectively with the 3-phase active energy and the 3-phase reactive energy. Select "Alarms" to use OUT1 and OUT2 as alarm output channels.



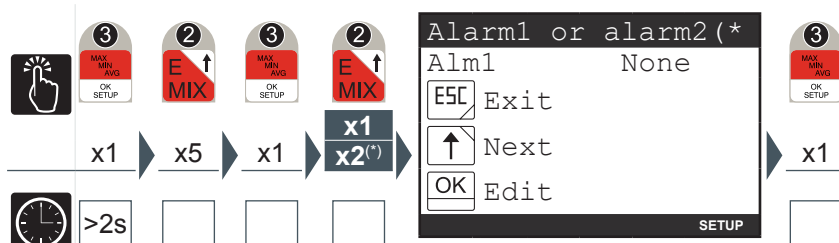
- 1) Press the **2** key to select one of the two available options ('Alarms' or 'Pulses').
- 2) Press the **3** key to confirm.

5.3.6.2 Energy weight for pulse



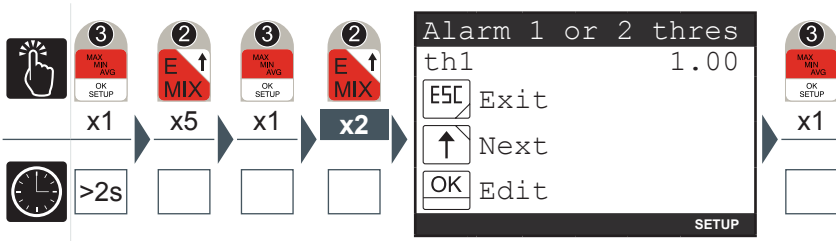
- 1) Press the **2** key to select one of the following values expressed in Wh/imp for OUT1 and VARh/imp for OUT2:
 - 10
 - 100
 - 1000
 - 10000
- 2) Press the **3** key to confirm.

5.3.6.3 Alarm1 or alarm2(*) measure



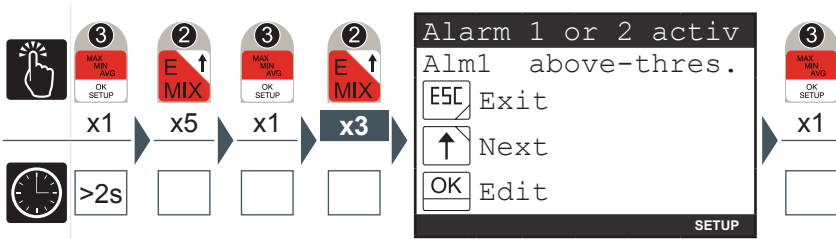
- 1) Press the **2** key to navigate between the values given in section [“5.3.7.3 Output associated measure table”](#).
- 2) Press the **3** key to confirm.

5.3.6.4 Alarm 1 or 2 threshold



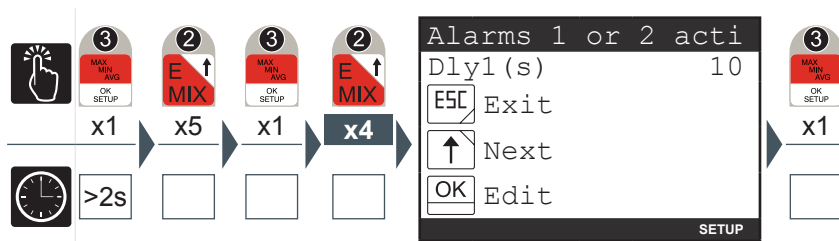
- 1) Enter the required values (see section [“5.3.1.1 Data entry”](#)), checking the parameters and the setting intervals (see section [“5.3.7.3 Output associated measure table”](#)).
- 2) Press the **3** key to confirm.

5.3.6.5 Alarm 1 or 2 activation



- 1) Press the **2** key to select one of the two available options ('over threshold' or 'below threshold').
- 2) Press the **3** key to confirm.

5.3.6.6 Alarms 1 or 2 activation delay

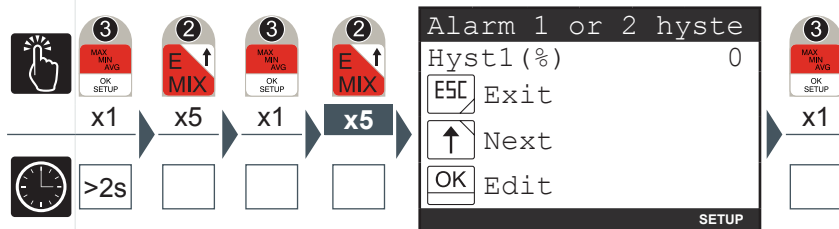


- 1) Enter a value between 1 and 900 seconds (see section [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.

In alarm situations the **10** symbol will flash on the display.
Check which alarm is activated on the screen relative to the alarms status.

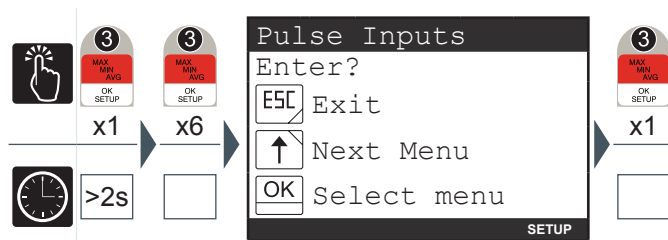
5.3.6.7 Alarm 1 or 2 hysteresis

- 1) Enter a value between 0 and 40% (see section [“5.3.1.1 Data entry”](#)).



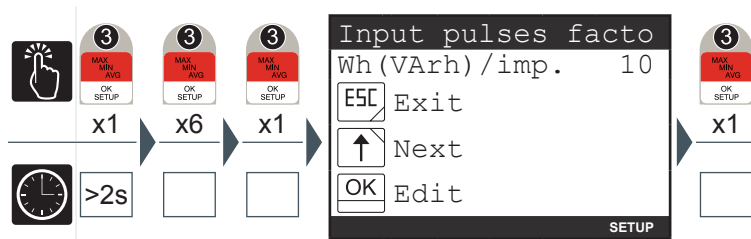
- 2) Press the **3** key to confirm.

5.3.7 Pulse Inputs



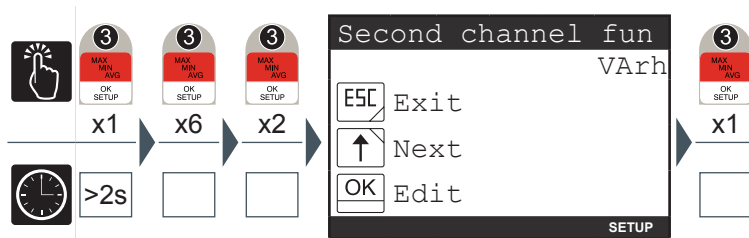
From the Pulse Inputs menu it is possible to set the parameters associated with the pulse reading inputs (“IN1”, “IN2”).

5.3.7.1 Input pulses factors



- 1) Enter the value required between 1 and 10000 Wh/pulse (see section [“5.3.1.1 Data entry”](#)); in the event of an interface with DUCA47 and SMART+ analysers, the same value must be entered when setting up these instruments.
- 2) Press the **3** key to confirm.

5.3.7.2 Second channel function (IN2)



It is possible to select the function associated with the channel IN2 by choosing between VArh (reactive energy pulse reading), Wh_gen (generated active energy pulse reading) or Synchronism (pulse reading for synchronisation of times for average values calculation).

- 1) Press the **2** key to select the phase of the value to be displayed
 - VArh (default)
 - Wh_gen
 - Synchronism
- 2) Press the **3** key to confirm.



If the “Synchronism” option is enabled, no external protocol synchronism commands will be accepted.

5.3.7.3 Output associated measure table

The following table shows the measures associated to alarm output and/or analog output in current.

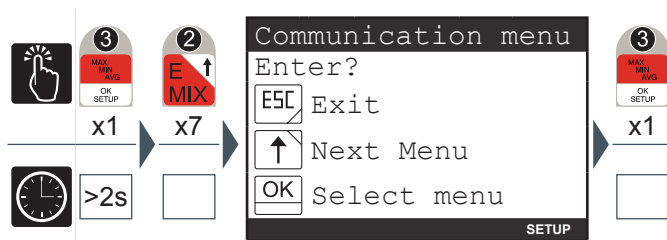
Quantity	Unit of measure	Max. limit
Frequency	Hz	500
Linked voltage V12	V	KV * 866
Linked voltage V23	V	KV * 866
Linked voltage V31	V	KV * 866
Voltage L1	V	KV * 500
Voltage L2	V	KV * 500
Voltage L3	V	KV * 500
Equivalent 3-phase voltage	V	KV * 866
Current L1	A	KA * 5
Current L2	A	KA * 5
Current L3	A	KA * 5
3-phase current	A	KA * 5
Active power L1	W	KA * KV * 2500
Active power L1	W	KA * KV * 2500
Active power L1	W	KA * KV * 2500
3-phase active power	W	KA * KV * 7500
L1 reactive power	VA	KA * KV * 2500
L1 reactive power	VA	KA * KV * 2500
L1 reactive power	VA	KA * KV * 2500
3-phase reactive power	VA	KA * KV * 7500
L1 apparent power	VA	KA * KV * 2500
L1 apparent power	VA	KA * KV * 2500
L1 apparent power	VA	KA * KV * 2500
3-phase apparent power	VA	KA * KV * 7500
PF1	-	1.00
PF2	-	1.00
PF3	-	1.00
3-phase PF	-	1.00
T2 ⁽¹⁾	h	Activated when 0 is reached
L1 current harmonic distortion (THDI1)	-	-
L2 current harmonic distortion (THDI2)	-	-
L3 current harmonic distortion (THDI3)	-	-
L1 voltage harmonic distortion (THDV1)	-	-
L2 voltage harmonic distortion (THDV2)	-	-
L3 voltage harmonic distortion (THDV3)	-	-



KA and KV respectively represent the amperometric and volumetric transformation ratio.

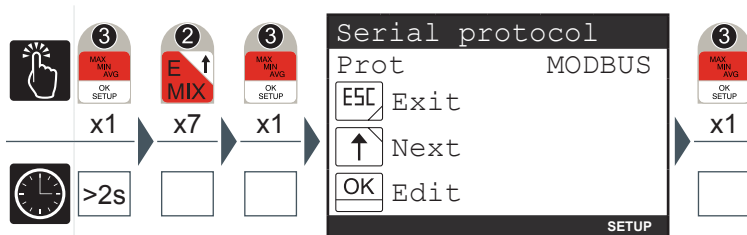


5.3.8 Communication menu



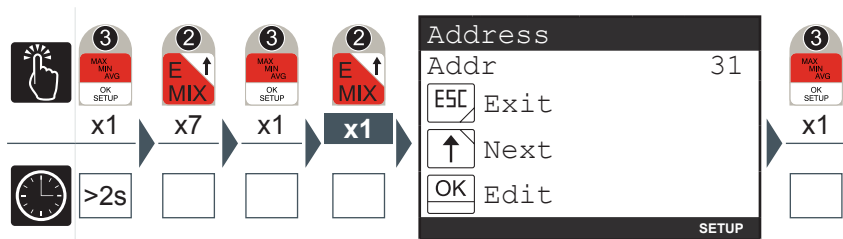
When the communication is active (the instrument answers to requests of a monitoring system), the flashing communication active 14 symbol appears.

5.3.8.1 Serial protocol



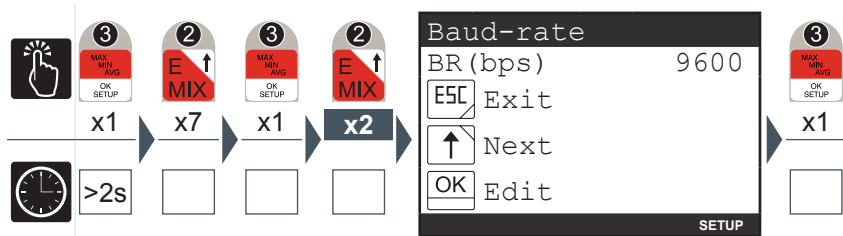
- 1) Press the 2 key to select one of the two options available ('MODBUS' or 'ASCII').
- 2) Press the 5 key to confirm.

5.3.8.2 Address



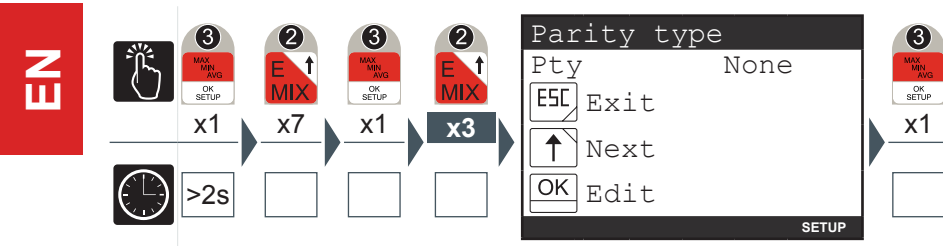
- 1) Enter a value between 1 and 247 (for Modbus protocol) or between 1 and 98 (for ASCII protocol) (See section [“5.3.1.1 Data entry”](#)).
- 2) Press the **3** key to confirm.

5.3.8.3 Baud rate



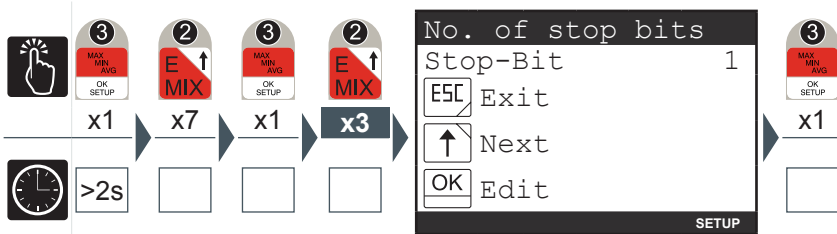
- 1) Press the **2** key to select one of the following available values:
 - 4800
 - 9600 (default)
 - 19200
- 2) Press the **3** key to confirm.

5.3.8.4 Parity type



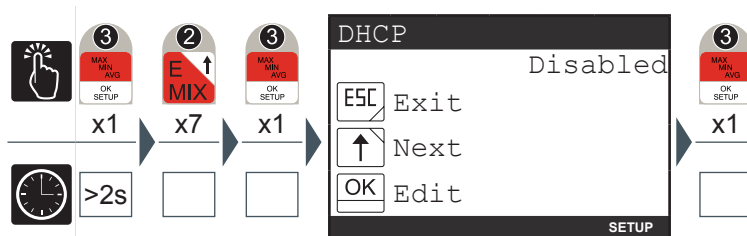
- Press the **2** key to select one of the following available values:
 - None (default)
 - EQUAL
 - ODD
- Press the **3** key to confirm.

5.3.8.5 Number of stop bits



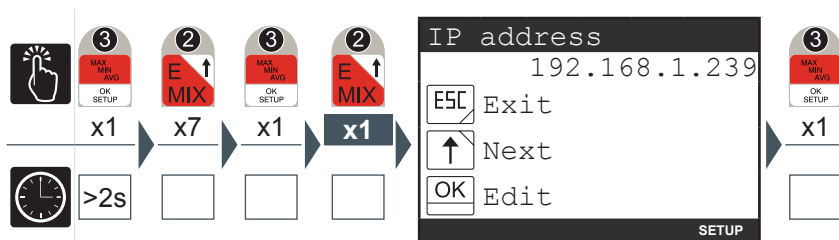
- Press the **2** key to select one of the two available options ('1' or '2').
- Press the **3** key to confirm.

5.3.8.6 DHCP (DUCA-LCD ETH only)



- 1) Press the **2** key to enable or disable DHCP.
- 2) Press the **3** key to confirm.

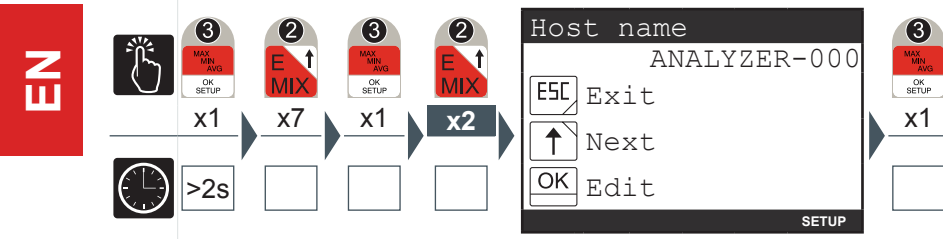
5.3.8.7 IP address (DUCA-LCD ETH only)



Modification of the IP address is only possible with DHCP = Disabled.

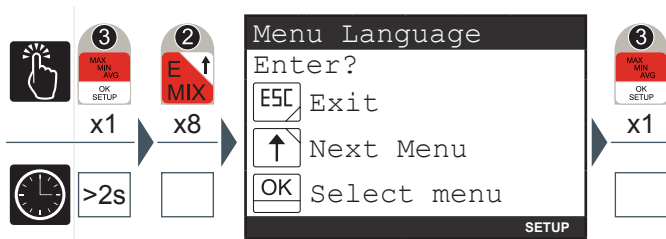
- 1) Enter a value between 0 and 255 for each of the 4 fields separated by dots
- 2) Press the **3** key to confirm the entry.

5.3.8.8 Host name (DUCA-LCD ETH only)

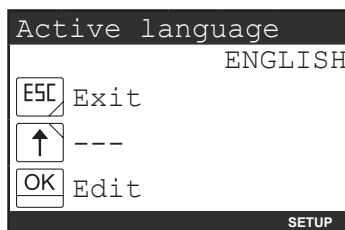


- 1) Enter a value between 0 and 999 for the host name numerical field.
- 2) Press the **3** key to confirm the entry.

5.3.9 Menu Language

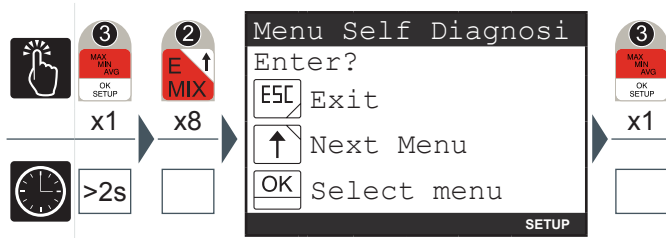


In this menu it is possible to specify the display language of the page.



- 1) Press the **3** key to modify the language.
- 2) Press the **2** key to select the required language from those available.
- 3) Press the **3** key to confirm.

5.3.10 Menu Self Diagnosis



In this menu the device self-diagnosis procedure can be started up.

The instrument is able to carry out a diagnosis on the correctness of the connections made by the user between the device and the network and various parameters, with indications of the code referred to the type of error.

Press the **3** key to carry out the self-diagnosis.

The tests carried out are:

- Internal data memory consistency and integrity control
- Voltage sequence verification
- Verification of the coherence between the insertions carried out and the configurations set
- Current sequence verification
- Uniformity verification of the powers in GENERATION mode (see [“5.3.4.7 Generation”](#))

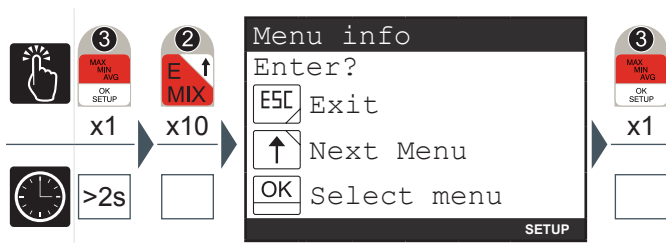


The self-diagnosis procedure is carried out a few seconds after the device is switched on and displays the results of the test on the screen for a few seconds before returning to the default page.

If the self-diagnosis procedure detects non-conformities in the behaviour of the analyser, the **13** warning/error symbol will appear on the screen.

Consult the list of error codes (paragraph [“6.1.1 Error codes”](#)) to trace the cause of the problem.

5.3.11 Menu info



In this menu the identifying data of the device can be displayed, such as:

- Type of configuration
- Series number
- Firmware version

Press the **2** key to navigate between the pages and display the information required.

5.3.12 SETUP mode exit

To quickly exit SETUP mode, keep the **3** key pressed for more than 2 seconds.

5.3.13 Setup parameters table and factory settings

Parameter	Settable values	Default
Average time (min)	[1-60]	15
AT ratio	[1-10000A] / (1A or 5A)	5/5
VT ratio	[1+60000V] / [60÷190V]	direct insertion (100/100)
Output pulses factors (Wh/imp)	10, 100, 1000, 10000	10
Alarm measure 1	See table “5.3.7.3 Output associated measure table”	None
Alarm measure 2		
Alarm threshold 1	See table “5.3.7.3 Output associated measure table”	Max. limit = high full scale value of the measure associated with the alarm
Alarm threshold 2		
Alarm 1 activation mode	Above threshold or below threshold	Above threshold
Alarm 2 activation mode		
Alarm 1 activation delay (s)	[1-900]	10
Alarm 2 activation delay (s)		
Alarm 1 activation hysteresis (% of the threshold)	[0-40]	0
Alarm 2 activation hysteresis (% of the threshold)		
RS-485 communication protocol	ASCII or MODBUS	MODBUS
Analyser address	MODBUS [1-247] ASCII [1-98]	MODBUS 31 ASCII 31
Baud rate	4.8Kbps, 9.6 Kbps, 19.2 Kbps	9.6 Kbps
DHCP	ENABLED/DISABLED	DISABLED
IP address	xxx.xxx.xxx.xxx	192.168.1.239
Host name	ANALYZER-xxx	ANALYZER-001
Input pulses factors (Wh/imp)	[1-10000]	10
Channel IN2 function	VARh / Wh_gen / Synchronism	VARh
Hour counter T2 (h)	[1-26280]	8760 (= 1 year)
Energy saving (automatic switching off of display backlight)	ENABLED/DISABLED	ENABLED
Display back lighting level	OFF, INTERMEDIATE, MAXIMUM	MAXIMUM

Parameter	Settable values	Default
Configurations	MONOPHASE, 3-PHASE, BALANCED 3-PHASE, GENERIC	3-PHASE
Generation mode	ENABLED/DISABLED	DISABLED
Energy cost factor (€/KWh)	[0-9.99]	0.18
Conversion factor in CO2 (KgCO2/KWh)	[0-9.99]	0.05
Password	4 digit alphanumericals	0000 = disabled
Language	ENGLISH, ITALIAN, FRENCH, SPANISH, GERMAN, PORTUGUESE	ENGLISH
Threshold in current for T2 timer (A)	[0 - KA*5]	0A
Digital output mode	Pulses or alarms	Pulses
Frequency mode	Auto / Inverter50 / Inverter60	Auto
Number of harmonics	21 - 31	21
Select phase (single measure)	PHASE1 / PHASE2 / PHASE3 / THREE- PHASE	PHASE1
Value selection (single measure)	V / I / W / VAr / PF / Wh / VArh / VAh / Whgen / VArgen / VAhgen	V






KA and KV respectively represent the amperometric and volumetric transformation ratio.

5.4 Data reading

In DATA READING mode, the control keys **5** allow navigation between the various pages displaying the readings taken by the device.

Each key has a series of pages grouped according to the logic reported in the following table:

Key	Type of reading
	Three-phase Powers, Currents and Voltages, instantaneous, peak and average values, time graphs, harmonics and single-measure pages
	Energies, alarms, hour counters and external pulse counters
	Access to peak, average and maximum demand values menus

Press the key corresponding to the data reading which you wish to carry out to display the start page.

Each subsequent pressing of the same key cause the scrolling (cyclic) of the pages available up to the return to the start page.

On the **time graphs** pages, press the **1** key to scroll through the L1, L2 and L3 graphs (see section [“5.4.2 Voltages, Currents and 3-phase powers”](#)); press the **2** button to scroll through the I-V / I / V (**) graphs for the same phase (see section [“5.4.2.1 Time graphs”](#)).

On the **harmonics** pages, press the **1** key to scroll through the L1, L2 and L3 graphs (see section [“5.4.2 Voltages, Currents and 3-phase powers”](#)); press the **2** button to scroll through the I / V (**) graphs for the same phase.

To view the values of the individual harmonics for a graph:

- Press the **3** key to display the value of the harmonic H02 (the cursor will be displayed in the graph);
- Press the **2** key to scroll through the value of the harmonics in ascending order (the cursor will move to the right);
- Press the **3** key to scroll through the value of the harmonics in descending order (the cursor will move to the left);
- Press the **1** key to exit the harmonics display mode (the cursor will no longer be displayed).

See section [“5.4.2.2 Harmonics”](#).

The display duration of a page is a maximum of 3 minutes after which the device will return to the default page.

(**) I-V page: voltage and current graph

I page: current graph

V page: voltage graph



5.4.1 Default page setting

To reset the default page:

- 1) Display the page you wish to set as the default page;
- 2) Keep the **1** and **3** keys pressed down for more than 2 seconds.

5.4.2 Voltages, Currents and 3-phase powers

NE

3-phase measures

3-phase measures		
PF 3F		0.98
400	V	
2919	A	
1,978	MW	

1
VIP
H
ESC
x1

Phase-neutral voltages

Phase-neutral volt		
Freq.		50.0Hz
L1	230	V
L2	231	V
L3	232	V

1
VIP
H
ESC
x2

Linked voltages

Linked voltages		
Freq.		50.0Hz
L12	399	V
L23	401	V
L31	400	V

1
VIP
H
ESC
x3

Currents

Currents		
3F		2919A
L1	2906	A
L2	2919	A
L3	2931	A

1
VIP
H
ESC
x4

Active power

Active power		
3F		1,978MW
L1	653.9	kW
L2	658.8	kW
L3	664.8	kW

1
VIP
H
ESC
x5

Reactive power

Reactive power		
3F		416.7kVAr
L1	138.1	kVAr
L2	139.3	kVAr
L3	139.3	kVAr

1
VIP
H
ESC
x6

Apparent power

Apparent power		
3F		2.02MVA
L1	668.5	kVA
L2	673.3	kVA
L3	679.4	kVA

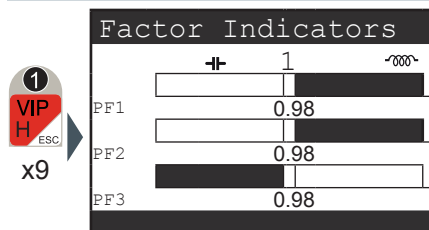
1
VIP
H
ESC
x7

Power factors

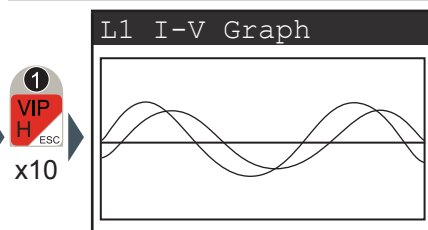
Power factors		
3F		0.98
L1	0.98	
L2	0.98	
L3	0.98	

1
VIP
H
ESC
x8

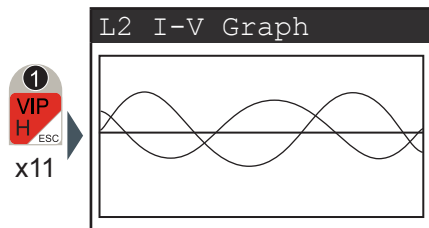
Power factor indicators



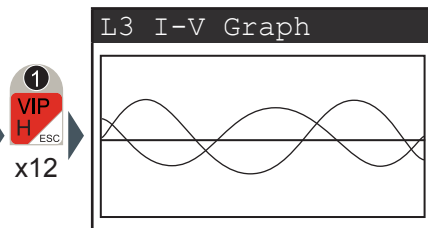
L1 I-V Graph



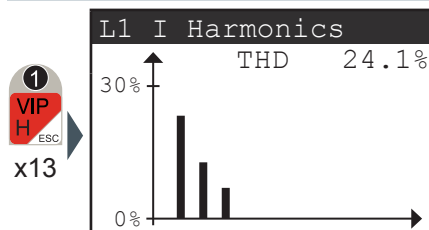
L2 I-V Graph



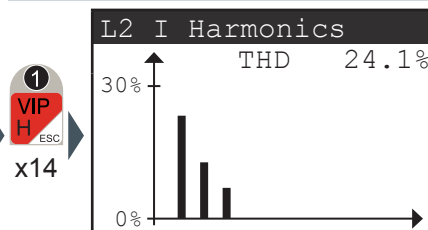
L3 I-V Graph



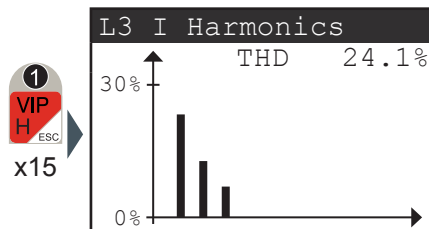
L1 I Harmonics



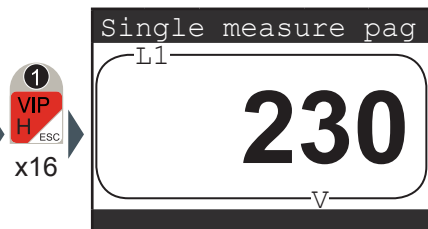
L2 I Harmonics



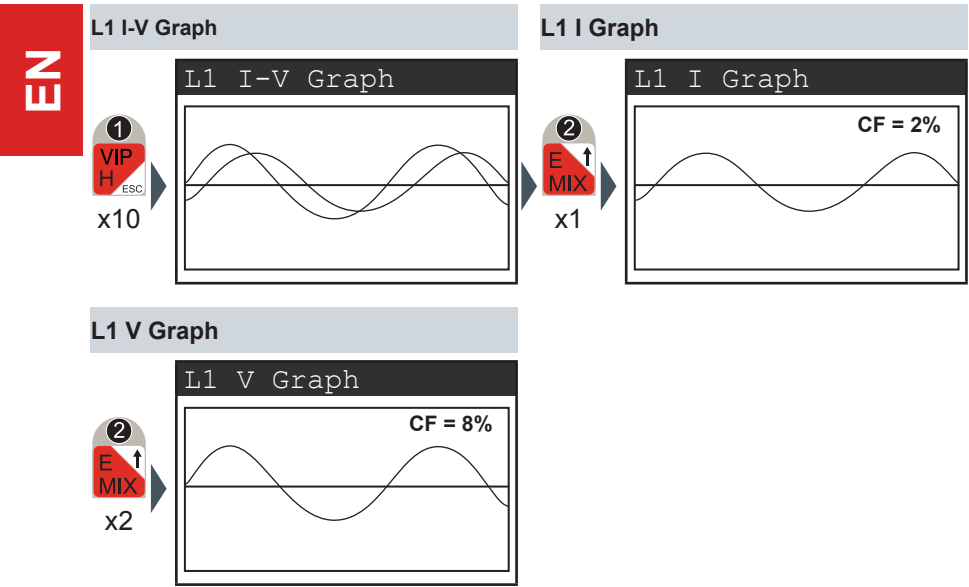
L3 I Harmonics



Single measure page

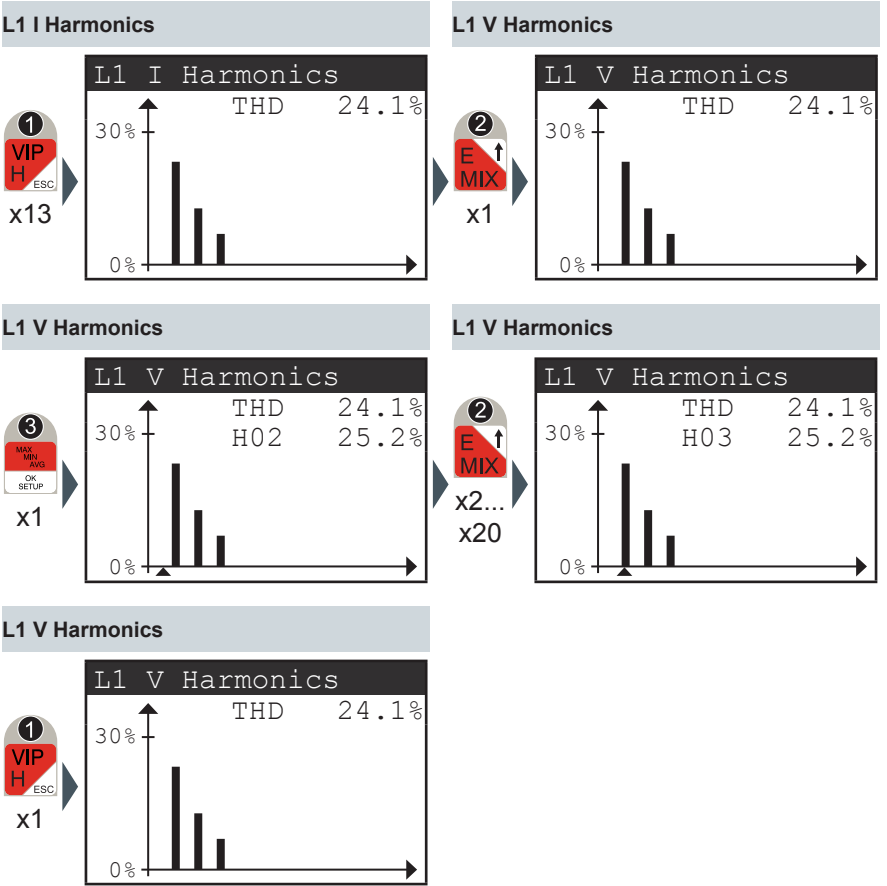


5.4.2.1 Time graphs



CF = Crest Factor (%)

5.4.2.2 Harmonics



5.4.3 Energies, Alarms, Hour Counter

NE

Active energies



Active energies		
3F	42.97206MWh	
L1	14.21	MWh
L2	14.31	MWh
L3	14.45	MWh

Reactive energies



Reactive energies		
3F	9.16827MVarh	
L1	3,040	MVarh
L2	3,064	MVarh
L3	3,064	MVarh

Apparent energies



Apparent energies		
3F	44.09040MVAh	
L1	14.58	MVAh
L2	14.69	MVAh
L3	14.82	MVAh

Active energies activated



Active energies activated		
3F	462kWh	
L1	180	kWh
L2	150	kWh
L3	132	kWh

Reactive energies generated



Reactive energies		
3F	462kVArh	
L1	180	KVArh
L2	150	KVArh
L3	132	KVArh

Apparent energies generated



Apparent energies		
3F	462kVAh	
L1	180	kVAh
L2	150	kVAh
L3	132	kVAh

Partial balances



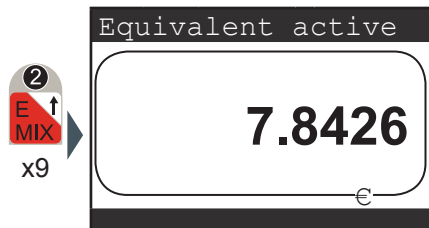
Partial balances		
	10.90	MWh
	2,301	MVarh
	11.15	MVAh

Total balances

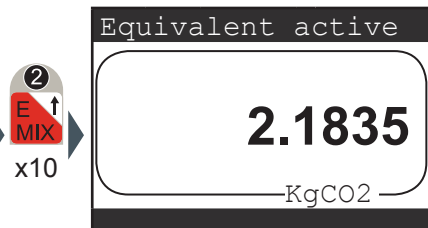


Total balances		
L1	42.51	MWh
L2	8,706	MVarh
L3	43.63	MVAh

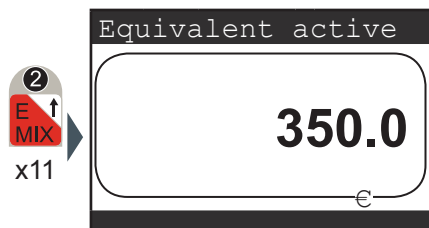
Equivalent active euro energy



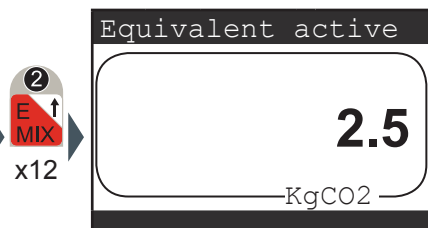
Equivalent active CO2 energy



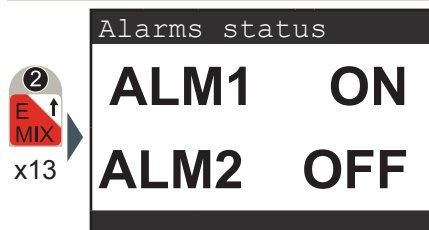
Equivalent active euro energy generated



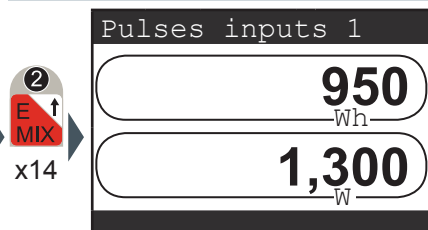
Equivalent active CO2 energy generated



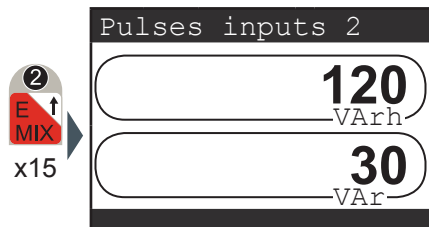
Alarms status



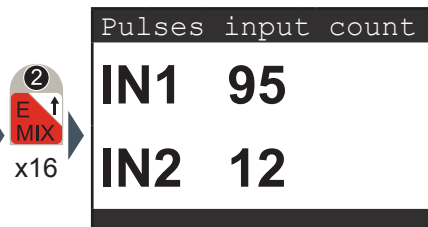
Pulses inputs 1



Pulses inputs 2



Pulses input counters





Hour counter 1 free-running

Hour counter 1 fre
t1 16:55h

2

E ↑
MIX

x17

Hour counter 2 count-down

Hour counter 2 cou
t2 8743:03

2

E ↑
MIX

x18

5.4.4 Maximums

Maximum 3-phase measure

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Maximum 3-phase me		
	400	V	
	2919	A	
	1,978	MW	

Phase-neutral voltages maximums

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Phase-neutral volt		
	L1	230	V
	L2	231	V
	L3	232	V

Maximum linked voltages

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Maximum lnkd volta		
	L12	399	V
	L23	401	V
	L31	400	V

Maximum current

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Maximum current		
	L1	2906	A
	L2	2919	A
	L3	2931	A

Maximum active power

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Maximum ac power		
	3F	1,978kW	
	L1	653.9	kW
	L2	658.8	kW

Maximum reactive power

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Maximum reac power		
	3F	416.6kVAr	
	L1	138.1	kVAr
	L2	139.3	kVAr

Maximum apparent power

<div> <div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x1</div> </div>	Maximum ap power		
	3F	2.021kVA	
	L1	668.5	kVA
	L2	673.3	kVA

5.4.5 Minimums

Minimum 3-phase measure

Minimum 3-phase me

400	V
2919	A
1,978	MW

Minimum phase-neutral voltages

Minimum pn voltage

L1	230	V
L2	231	V
L3	232	V

Minimum linked voltages

Minimum lnkd volta

L12	399	V
L23	401	V
L31	400	V

Minimum currents

Minimum currents

L1	2906	A
L2	2919	A
L3	2931	A

Minimum active powers

Minimum act powers

3F	1,978kW
L1	653.9 kW
L2	658.8 kW
L3	664.8 kW

Minimum reactive powers

Minimum rea powers

3F	416.6kVAr
L1	138.1 kVAr
L2	139.3 kVAr
L3	139.3 kVAr

Minimum apparent powers

Minimum app powers

3F	2.021kVA
L1	668.5 kVA
L2	673.3 kVA
L3	679.4 kVA

5.4.6 Averages

Average active powers

<div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x3</div>	Average active pow		
	3F	1,978kW	
	L1	653.9 kW	
	L2	658.8 kW	
	L3	664.8 kW	

Average reactive powers

<div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x3</div> <div>1</div> <div>VIP H</div> <div>ESC</div> <div>x1</div>	Average react powe		
	3F	416.6kVAr	
	L1	138.1 kVAr	
	L2	139.3 kVAr	
	L3	139.3 kVAr	

Average apparent powers

<div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x3</div> <div>1</div> <div>VIP H</div> <div>ESC</div> <div>x2</div>	Average app powers		
	3F	2.021kVA	
	L1	668.5 kVA	
	L2	673.3 kVA	
	L3	679.4 kVA	

5.4.7 Maximum demand

Maximum active power demand

<div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x4</div>	Max active power d		
	3F	1,978kW	
	L1	653.9 kW	
	L2	658.8 kW	
	L3	664.8 kW	

Maximum apparent power demand

<div>3</div> <div>MAX MIN AVG</div> <div>OK SETUP</div> <div>x4</div> <div>1</div> <div>VIP H</div> <div>ESC</div> <div>x1</div>	Max apparent power		
	3F	2.021kVA	
	L1	668.5 kVA	
	L2	673.3 kVA	
	L3	679.4 kVA	

6 TROUBLESHOOTING

6.1 Problems, causes, solutions

The information contained in this chapter is not exhaustive but an attempt to provide specialised technicians with information to help them in trouble-shooting the most common problems.



The instructions in the “Suggested action” section of the table DO NOT AUTHORISE interventions if they compromise safety in any way

Problem	Possible cause	Suggested action
The display shows ERR INI 3 when turning on	The data in memory are inconsistent	Press a key (the device's SW will load the default values); if the problem reoccurs, contact DUCATI energia
The display shows ERR INI 6	The software is not able to store the data in memory	Contact DUCATI energia
The instrument does not switch on	incorrect or non-connected auxiliary power supply	check the connection and the presence of the auxiliary voltage
the display is completely dark or clear	back lighting is badly regulated	regulate back lighting
the instrument communicates with the pc but the communication is interrupted	non-shielded connection cables	use shielded cables
	lack of terminations	insert the terminations

Problem	Possible cause	Suggested action
the instrument does not communicate with the software	communication cables	check the correct connection of the device
	communication protocol	check that the communication protocol of the device coincides with that used in the software.
	type of connection and communication parameters	check the type of connection and the settings of the device serial port

6.1.1 Error codes

Error message	Type	Description	Suggested action
Mem. Test Failed	Internal memory error	Internal memory damaged	Contact DUCATI energia
V1=0	Voltage Errors	V1 null	Check voltage presence
V2/V3=0	Voltage Errors	V2 and/or V3 null with config. = 3-PHASE or BALANCED 3-PHASE	Check voltage presence or set the correct configuration
Phase V no 120	Voltage Errors	Voltage not at 120° with config. = 3-PHASE or BALANCED 3-PHASE	Check voltage presence or set the correct configuration
I1 = 0	Current Error	I1 null	Check connection layouts check the TA connections and load presence
I2/I3 = 0	Current Error	I2 and/or I3 null with config. = 3-PHASE	Set configuration correctly

Error message	Type	Description	Suggested action
V2/V3 not 0	Warning	V2 and/or V3 null with config. = SINGLE PHASE	Check the connection layouts or correctly set the configuration
V sequence error	Voltage sequence error	Possible inversion of 2 phases	Check connection layouts
I2/I3 not 0	Warning	I2 and/or I3 nothing with config. = SINGLE-PHASE or BALANCED 3-PHASE	Check the connection layouts or correctly set the configuration
I sequence error	Warning	Possible current order inversion error	Check connection layouts
I1/I2 inverted	Warning	Possible inversion of I1 and I2	Check connection layouts
I1/I3 inverted	Warning	Possible inversion of I1 and I3	Check connection layouts
I2/I3 inverted	Warning	Possible inversion of currents I2 and I3	Check connection layouts
CT1 Inversion	Warning	Possible inversion of the CT1 direction in GENERATION mode	Check connection layouts
CT2 Inversion	Warning	Possible inversion of the CT2 direction in GENERATION mode	Check connection layouts
CT3 Inversion	Warning	Possible inversion of the CT3 direction in GENERATION mode	Check connection layouts
ETH Test Failed	Internal Ethernet error	Ethernet interface module damaged	Contact DUCATI energia

If the operating problems have not been solved or the information is not contained in this manual, please contact the Technical Assistance Service.

Collect as much information as possible relative to the installation and, in particular, the following data:

- 1) Model and serial number of the instrument (data is indicated on the shield applied on the container at the rear).
- 2) Purchase date of the materials.
- 3) Description of the problem.
- 4) System configuration: type of insertion, CT and VT transformation ratio, connections with external communication devices, etc.



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More info



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